

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. 60

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other S.W.D. Well

2. Name of Operator

Elliott Oil co.

3. Address and Telephone No.

P. O. Box 1708, Hobbs, NM 88241 505-392-6950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & FWL  
Section 9, T-21S, R-38E

5. Lease Designation and Serial No.

LC 069048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wylie No. 3

9. API Well No.

30-025-07898

10. Field and Pool, or Exploratory Area

Littman San Andres

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair Communication  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/28/99 - Repair Communication (Pressure between the 5 1/2" x 8 5/8" csg.)

- Set a R.B.P. at 4235'. Tested R.B.P. and 5 1/2" casing to 600 psig. O.K.
- Perforated 5 1/2" casing at 1675'. Set a cement retainer at 1625'. Established circulation between the 5 1/2" and 8 5/8" casing. Cemented with 245 sxs. cement.
- Drilled out cement retainer and cement to 1675'. Tested 5 1/2" casing to 650 psig O.K. 0 psig on the 5 1/2" x 8 5/8" casing annulus.
- Ran packer and cement lined tubing to 4247'. Circulated packer fluid. Set packer. NU wellhead. Tested tubing x 5 1/2" casing annulus to 500 psig. (Chart Attached)
- Returned well to water disposal.

14. I hereby certify that the foregoing is true and correct

Signed Marc Wine

Title Agent

MAY 18

Date 5/7/99

(This space for Federal or State office use)

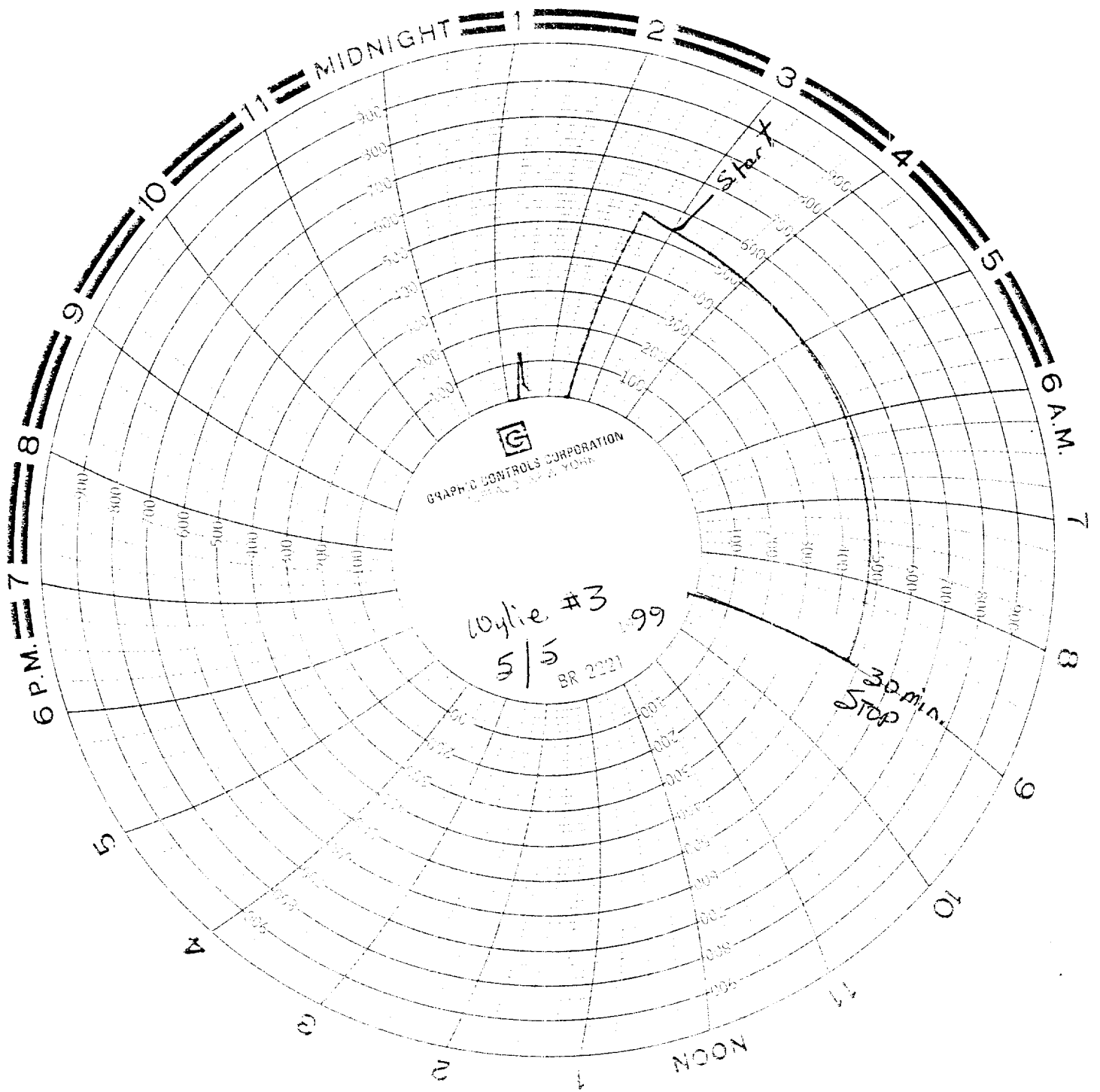
Approved by

Conditions of approval, if any:

Title

Date

JCS GWW



RECEIVED FOR RECORD  
PETER W. CHESTER  
MAY 18  
BUREAU OF LAND MANAGEMENT  
RUSSELL RESERVE AREA