

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other S. W. D. Well	5. Lease Designation and Serial No. LC 069048
2. Name of Operator Elliott Oil Co.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1708, Hobbs, NM 88241 505-392-6950	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & FWL Section 9, T-21S, R-38E	8. Well Name and No. Wylie No. 3
	9. API Well No. 30-025-07898
	10. Field and Pool, or Exploratory Area Littman San Andres
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Repair Communication</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repair Communication (Pressure between the 5 1/2"x 8 5/8" casing annulus)

1. Install B.O.P. Pull tubing and packer.
2. Set a R.B.P. at 4,300'. Test 5 1/2" Casing to 500 psig.
3. Perforate the 5 1/2" Casing at 1,675'. Set a Cement Retainer at 1,575'.
4. Squeeze cement 50 sxs cement thru perfs at 1,675'.
5. Drill out retainer and cement. Test casing to 500 psig. Check the 5 1/2" x 8 5/8" casing annulus for pressure.
6. Pull the R.B.P. and re-run the tubing and packer. Run a M.I.T.
7. Return well to S.W.D.

**SUBJECT TO
LIKE APPROVAL
BY STATE**

14. I hereby certify that the foregoing is true and correct

Signed Mark W. [Signature] Title Agent for Elliott Oil Co. Date 3/31/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title ROLEUM ENGINEER Date APR 12 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side