

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0132  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

1. WELL TYPE <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER salt water disposal well		2. LEASE DESIGNATION AND SERIAL NO. LC 069048	
3. NAME OF OPERATOR Elliott Oil Company		4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
5. ADDRESS OF OPERATOR Box 1355, Roswell, NM 88202		6. UNIT AGREEMENT NAME Wylie #3	
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 9, T-21S, R-38E		8. FARM OR LEASE NAME	
9. PERMIT NO.		10. WELL NO.	
11. ELEVATIONS (Show whether OF, RT, CR, etc.) 3576 GR		12. FIELD AND POOL, OR WILDCAT Littman San Andres	
13. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Lot 3, Sec. 9		14. COUNTY OR PARISH Lea	
15. STATE NM		16. STATE	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> water disposal	

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- A. San Andres Formation
- B. 420 bbls water/month
- C. Complete water analysis attached.
- D. Water is stored in steel tank.
- E. Water is moved to disposal well via pipeline.
- F. Salt water disposal operator is Elliott Oil Company,  
Well #3, Lot 3, Sec. 9, T-21S, R-38E.  
Copy of OCD approval is attached.

PERMIT # SWD-209

18. I hereby certify that the foregoing is true and correct.

SIGNED Frank O. Elliott TITLE CEO DATE 10/4/93

(This space for Federal or State office use)

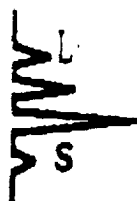
APPROVED BY Orlando S. ... TITLE Permitting Officer DATE 10/22/93

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SEP-30-93 THU 10:42 Laboratory Services

P.07



Laboratory Services  
1331 Tasker Drive  
Hobbs, New Mexico 88240  
(505) 397-3713

WATER ANALYSISCOMPANY ENVIRO-CHEMSAMPLE Elliott Oil & GasWylie Well #1SAMPLED BY Rick Allen

DATE TAKEN \_\_\_\_\_

REMARKS \_\_\_\_\_

Nitrate 191.4Barium as Ba 7.5Carbonate alkalinity PPM 0Bicarbonate alkalinity PPM 432pH At Lab 7.27Specific Gravity @ 80 F 1.061Magnesium as Mg 12.934Total Hardness as CaCO3 22.300Chlorides as Cl 60.716Sulfate as SO4 1.475Iron as Fe 0.65Potassium 11.13Hydrogen Sulfide 102Resistivity Ohms 0.110 @ 23.8° CTotal Dissolved Solids 87.750Carbonate as CO3 G/L 11.04Calcium as CA 8.366

Results reported as Parts Per Million Unless Stated.

Langelier Saturation Index + 1.81Analysis By Roland PerryDate: 9/29/93

SEP-30-93 THU 13:41 Laboratory Services

P. 34



Laboratory Services  
1331 Tasker Drive  
Hobbs, New Mexico 88240  
(505) 397-3713

WATER ANALYSISCOMPANY ENVIRO-CHEMSAMPLE Elliott Oil & GasWylie Well #2SAMPLED BY Rick Allen

DATE TAKEN \_\_\_\_\_

REMARKS \_\_\_\_\_

Nitrate	136.4	
Barium as Ba	10.0	
Carbonate alkalinity PPM	72	
Bicarbonate alkalinity PPM	664	
pH At Lab	7.64	
Specific Gravity @ 60 F	1.065	
Magnesium as Mg	13.050	
Total Hardness as CaCO3	22.500	
Chlorides as CL	60.010	
Sulfate as SO4	1.200	
Iron as Fe	0.60	
Potassium	16.0	
Hydrogen Sulfide	122	
Resistivity Ohms	0.115	@23.9° C
Total Dissolved Solids	94.600	
Carbonate as CO3 G/L	4.83	
Calcium as CA	9.450	

Results reported as Parts Per Million Unless Stated.

Langeller Saturation Index + 2.33Analysis By Rolland PerryDate: 9/29/93



Laboratory Services  
1331 Tasker Drive  
Hobbs, New Mexico 88240  
(505) 397-3713

WATER ANALYSISCOMPANY ENVIRO-CHEMSAMPLE Elliott Oil & Gas  
Parcel Well #3SAMPLED BY Rick Allen

DATE TAKEN \_\_\_\_\_

REMARKS \_\_\_\_\_

Nitrate	118.8	
Barium as Ba	18.5	
Carbonate alkalinity PPM	88	
Bicarbonate alkalinity PPM	592	
pH At Lab	7.63	
Specific Gravity @ 60 F	1.065	
Magnesium as Mg	13.224	
Total Hardness as CaCO3	22.800	
Chlorides as Cl	58.598	
Sulfate as SO4	1.300	
Iron as Fe	0.50	
Potassium	9.375	
Hydrogen Sulfide	122	
Resistivity Ohms	0.120	@23.9° C
Total Dissolved Solids	98.750	
Carbonate as CO3 G/L	3.864	
Calcium as CA	9.576	

Results reported as Parts Per Million Unless Stated.

Langlier Saturation Index +2.32Analysis By Roland Perry  
Date: 9/29/93



Laboratory Services  
1331 Tasker Drive  
Hobbs, New Mexico 88240  
(505) 397-3713

WATER ANALYSIS

COMPANY ENVIRO-CHEM

SAMPLE Elliott Oil & Gas  
Ohio Fed. Well #1-A

SAMPLED BY Rick Allen

DATE TAKEN \_\_\_\_\_

REMARKS \_\_\_\_\_

Nitrate 246.4

Barium as Ba 5.0

Carbonate alkalinity PPM 100

Bicarbonate alkalinity PPM 580

pH At Lab 7.73

Specific Gravity @ 60 F 1.069

Magnesium as Mg 13.166

Total Hardness as CaCO3 22.700

Chlorides as Cl 59.304

Sulfate as SO4 1.700

Iron as Fe 0.20

Potassium 1.38

Hydrogen Sulfide 114

Resistivity Ohms 0.115 @23.4° C

Total Dissolved Solids 95.750

Carbonate as CO3 G/L 9.384

Calcium as CA 9.534

Results reported as Parts Per Million Unless Stated.

Langelier Saturation Index + 2.37

Analysis By Roland Perry  
Date: 9/29/93

420  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNumber SJC-101-93Page 1 of 1

D309 857 539

United Mail Return  
Face of Requested

Hand Delivered Received  
by

## NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification
Lease <u>LC 069048</u>
CA
Unit
PA

Bureau of Land Management Office Bureau of Land Management		Operator Elliott Oil CO.	
Address 414 W. Taylor Hobbs NM 88240		Address P.O.Box 1355 Roswell NM 88201	
Telephone (505) 393-3612		Attention	
Site Name Wylie Fed.	Well or Facility Identification Battery	1/4 Sec. NE/SW Sec. 9	Township 21S
Inspector S. Caffey	Range 38E	Meridian NMPM	

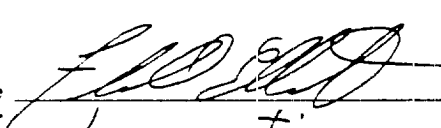
THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
7/26/93	1000	3162.5-1 b. NTL-2b	Minor
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
30 days w/office receipt		\$	43 CFR 3163.1 ( )

## Remarks:

Method of water disposal not approved. Submit disposal information  
(see attached list) on a form 3160-5 (sundry notice) to this office

~~When violation is corrected, sign this notice and return to above address.~~

Company Representative Title CEO	Signature 	Date 9/13/93
Company Comments See Disposal + Sundry notice		

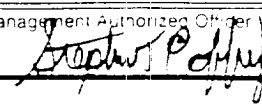
## WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

## REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer 		Date 7/26/93	Time 1610
FOR OFFICE USE ONLY			
Number PH-33	Date	Assessment	Penalty
Type of Inspection Production Handling		Termination	

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

L.C. 069048

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> SWD	7. UNIT AGREEMENT NAME Wylie
2. NAME OF OPERATOR Elliott Oil Co.	8. FARM OR LEASE NAME #3
3. ADDRESS OF OPERATOR Box 1355 Roswell N.M. 88202	9. WELL NO. Litman San Andres
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Lot 3 Sec 9 T215 R38E	10. FIELD AND POOL, OR WILDCAT 9 215 38E
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3576 Gr.
12. COUNTY OR PARISH Lea	13. STATE N.Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Water Disposal - Wylie	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

All water produced from Wylie #1+2, Parcel #3  
Ohio Fed #1-A, N.M. 1-C is disposed of  
in this approved SWD well on a vacuum.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

CEO

DATE

9/13/93

(This space for Federal or State office use)

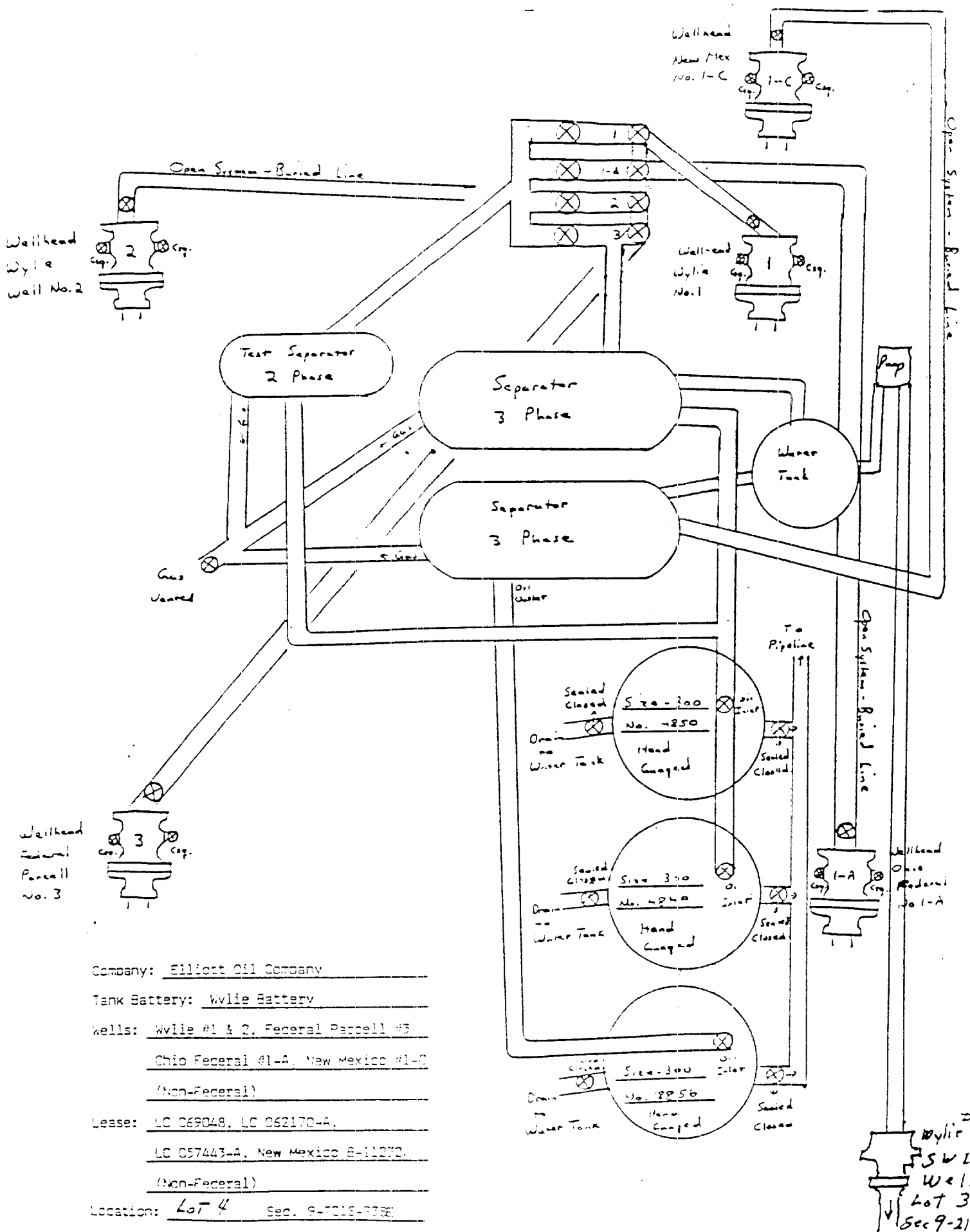
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



Company: Elliott Oil Company

Tank Battery: Wylie Battery

Wells: Wylie #1 & 2, Federal Parcel #3  
Ohio Federal #1-A, New Mexico #1-C  
(Non-Federal)

Lease: LC 069048, LC 062170-A,  
LC 057443-A, New Mexico 8-11272,  
(Non-Federal)

Location: Lot 4 Sec. 9-T016-R386



Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. That this agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of NTL-2B.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks shall be covered with a wire screen to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.