SO, OF COMICS REC	CIVEO	i
DISTIGRUTI	ON	1
SANTA EC		-
FILE		<u> </u>
0.5,6,5,		
LAND OFFICE		
IMANSPORTER	OIL	
	GAS	
SPERATOR	******	1

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

THANSPORTER OIL GAS				
OPERATOR				
Condition Office	DIL COMPANY			
Adoress				
ideason(s) for filling (Check p	Roswell, New Mexico 8820			
New Well Recompletion	Change in Transporter of:	Other (Please explai	nit terminated	
Change in Ownership	0-1110	ondenmate October 1,		
If change of ownership given and address of previous ow	name Sohio Petroleum Co			
Wylie	Well No. Pool Name, Includi	Ing Formation Kind c	I Lease No.	
Location	1/70		Federal or Fee Fed. L.C. 069048	
. Unit Letter K	; 1650 Feet From The S	_Line andFeet	From The	
Line of Section 9	Township 215 Rringe	38E , NMPM,	Lea County	
TI. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL			
None - Injec	tion Well	Address (Give address to which	approved copy of this form is to be sent)	
: Name of Authorized Transpor	ter of Casinghead Gas cr Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
If well, produces off or liquide	Unit Sec. Twp. Rge	. Is gas actually connected?	When	
give location of tanks.  If this production is commin	igled with that from any other lease or po	001. give commingling order number		
W. COMPACTION DATA	OH Wall			
Designate Type of Co	Date Compl. Ready to Prod.	Well	Plug Buck   Same Res'v.   Diff. Res'v.	
3/7/55	3/23/55	Total Depth 4359	P.B.T.D.	
illevations (DF, RKB, RT, GF <b>3576</b>	San A.ndres	Top Oil/Gas Pay 4327	Tubing Depth.	
Perforations  Open h		1027	4300 Depth Casing Shoe	
		AND CEMENTING RECORD	4327	
10	CASING & TUBING SIZE 8 578	DEPTH SET 1621	SACKS CEMENT	
6 3/4"	5 1/9			
0 0/1	3 1/2	4 327	350	
V. TEST DATA AND REQU	EST FOR ALLOWABLE (Test must lable for the	be after recovery of total volume of lo- a depth or be for full 24 hours)	sa oil and must be equal to or exceed top allow-	
Date Cital New Oil Run To To	inks Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Lungin of Tool	Tubing Pressure	Casing Pressure	Choke Size	
Actua Press During Test	Ott-Bbie.	Water - Bbls.	Gas-MCF	
1			GGL-NG?	
ONE STATE				
Actual Pape, Teet-MCF/D	Length of Test	Hills. Condensate/MMCF	Gravity of Condensate	
Touting Method (2001, back pr	.) Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
T. CENTIFICATE OF COM	PLIANCE	OII CONSE	RVATION COMMISSION	
Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			AVAIION COMMISSION	
			. 19	
ELLIOTT OI		" BY		
	() (G) (A)	TITLE		
7///	Mul	1:	in compliance with RULE 1104.	
Owner	(Signature)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
	(Title)	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
Sept. 29, 1970  Fill out only Section 6. H. III. and VI for ch				
(Date)		well name or number, or the content or other such change of condition.		

Separate Forms Called outst be filed for each pool in multiply completed wells.

RECEIVED

OIL CONSERVATION COUM.