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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11		
FILE	REQUEST	AND	Effective 1-1-65		
		· · · · · =	246		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (5A3		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR	1				
PRORATION OFFICE					
Operator SOHIO PETROLEUM COMPA	ANY				
Address P. O. Box 3167, Midla	and, Texas 79701				
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:	Change in Lease	Name as result of		
Recompletion	Oil Dry G	abandonment of I	littman (San Andres) Unit		
Change in Ownership \overline{X}	Casinghead Gas Conde	ensate			
If change of ownership give name and address of previous owner	No Change in Operator	<u>r</u>			
. DESCRIPTION OF WELL AND I	LEASE	Formation Kind of Leas	e Ledse No.		
Lease Name	Well No. Pool Name, Including	Charles Cardana			
Nu Mex	l Littman - S	San Andres State, Federa	State B-11232		
Location					
Unit Letter C; 33	BO Feet From The North L	Ine and 330 Feet From	The <u>East</u>		
Line of Section 16 Tow	vnship 21S Range	38E , NMPM,	Lea County		
Shell Pipe Line Companies of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Unit Sec. Twp. Rge. C 16 21S 38E th that from any other lease or pool on -(X) Date Compl. Ready to Prod. Name of Producing Formation	No	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe		
HOLE SIZE	CASING & FORING SIZE	, , , , , , , , , , , , , , , , , , , ,			
	<u> </u>				
					
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours)	l and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas l	ift, etc.j		
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
ĺ					
CASWELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIAN	ICF.	OIL CONSERV	OIL CONSERVATION COMMISSION		
L CENTIFICATE OF COMPENA.					
		The state of the s	_		
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservatio	n APPROVED	Larryeter 19		

Gould

(Signature)

October 20, 1970 (Date)

Engineer (Title)

APPROV	FD			<u> </u>		ş
			<i>j</i> .			
БY	150 7	0411	6	1 1 /e I	·	
<u></u>	-		•	A. Carrier		
TITLE_						

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL COMPANY TO THE CO