

PUBLIC

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
NOV 22 1950 Form O-110
OIL CONSERVATION COMMISSION
HOBBBS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Union Oil Company of California Lease S. B. Fletcher "A"
Address 200 Wilkinson Foster Building Midland, Texas
(Local or Field Office) (Principal Place of Business)
Unit E Wells No. 1 Sec. 5 T. 20 S. R. 39 E Field House-San Andres County Lea
Kind of Lease Patented Location of Tanks SW/4, NW/4, Sec. 5
Transporter Shell Pipe Line Company Address of Transporter Hobbs, New Mexico
(Local or Field Office)
Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are _____ %
(Principal Place of Business)
REMARKS:

New well

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 21st day of November, 1950

Union Oil Company of California
(Company or Operator)
By F. C. Ball
Title Engineer

State of Texas
County of Midland } ss.

Before me, the undersigned authority, on this day personally appeared F. C. Ball known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 21st day of November, 1950
Helen M. Nichols
Notary Public in and for Midland County, Texas

Approved: Nov - 22 - 1950

OIL CONSERVATION COMMISSION
By Noy C. Yurkovich
Oil Conservation Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

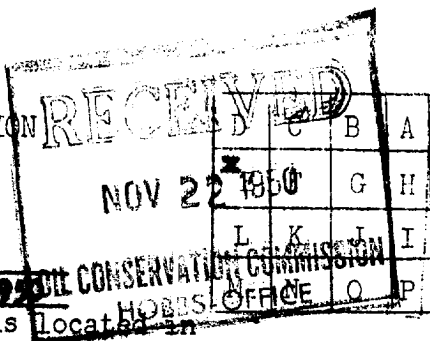
- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE



☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Midland, TexasDate November 21, 1950Designate UNIT well is located in EPOOL House-San Andres

NOTICE OF COMPLETION OF: (Lease) S. B. Fletcher "A" Well No. 1
1980 Feet from North Line 370 feet from West Line;
Section 5 Township 20 S Range 39 E

DATE STARTED August 5, 1950DATE COMPLETED November 15, 1950ELEVATION D. F. 3601TOTAL DEPTH D. F. 4480

CABLE TOOLS

ROTARY TOOLS

PERFORATIONS DEPTH

OR OPEN HOLE DEPTH 4480

CASING RECORD

SIZE	DEPTH SET	SAX CEMENT
<u>8-5/8"</u>	<u>321</u>	<u>200</u>
<u>5-1/2"</u>	<u>1782</u>	<u>100</u>
<u>5-1/2 Squeezed</u>	<u>1750</u>	<u>600</u>

TUBING RECORD

SIZE 2" DEPTH 4350

ACID RECORD

NO. GALS. 1000
NO. GALS. _____
NO. GALS. _____

SHOT RECORD

NO. QTS. _____
NO. QTS. _____
NO. QTS. _____

FORMATION TOPS

T. Anhydrite <u>1700</u>	T. Grayburg	T. Miss. _____
T. Salt <u>1780</u>	T. San Andres <u>4325</u>	T. Dev. _____
B. Salt <u>2800</u>	T. Glorieta	T. Sil. _____
T. Yates <u>2870</u>	T. Drinkard	T. Ord. _____
T. Seven Rivers <u>3000</u>	T. Wolfcamp	T. Granite Wash _____
T. Queen <u>3285</u>	T. Penn.	T. Granite _____

OIL OR GAS PAY 4325-4480 WATER _____Initial Production Test Nov. 17, 1950

Pumping

Flowing ITest after acid or shot Flowed 12.4 bbls./hr. after acid on 1/8" choke with 300' on tubingInitial Gas Volume 758 cu. ft./bbl.DATE first oil run to tanks or gas to pipe line November 17, 1950PIPE LINE TAKING OIL Shell Pipe Line CompanyREMARKS: No test made before acidizingCOMPANY Union Oil Company of California

SIGNED BY

H. C. Ball
F. C. Ball

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

NOV 22 1950

OIL CONSERVATION COMMISSION
HOBBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 20, 1950

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Union Oil Co. of California S. B. Fletcher "A" Well No. 1 in the C, W₂, SW/4, NW/4 of Sec. 5, T. 20 S, R. 39 E, N. M. P. M., House-San Andres Field, Lea County.

The dates of this work were as follows: November 17, 1950

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____ and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Open hole 4282-4480 was acidized with 1000 gallons 15% regular acid. Pressures were 1700# to 1400#. Volumes were 3 gal. per min. to 44 gal. per min. Swabbed well to start flowing. Flowed 44 bbls./hr. with 2" choke. Flowed 12.4 bbls. per hour on 1/8" choke. $\frac{1}{2}$ of 1% out.

Witnessed by <u>F. C. Ball</u>	<u>Union Oil Company of California</u>	<u>Engineer</u>
Name	Company	Title
Subscribed and sworn before me this <u>20th</u>	I hereby swear or affirm that the information given above is true and correct.	
day of <u>November</u> 19 <u>50</u>	Name _____	
<u>Helen M. Nichols</u>	Position <u>Engineer</u>	
Notary Public	Representing <u>Union Oil Company of California</u>	
	Company or Operator	
My commission expires <u>June 1, 1951</u>	Address <u>Midland, Texas</u>	

Remarks:

NOV 22 1950

Notary Public
ON & Co. Inspector

F. C. Ball
Name
Engineer
Title

