

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

#### WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twesty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Union Oil Company of California Midland, Texas NR/4 of SW/4 Company or Operator Address 20-5 C. H. Kyte 1 ..Well No.. .....of S'ec. T. Lesse 39-E **Wildoat** Los R., .Field. ... ....., N. M. P. M., County. 4950 Section 5 5300 feet south of the North line and Well is .. feet west of the East line of. -If State land the oil and gas lease is No .... Assignment No.. P.O. Box 1, Roswell, N.M. Address -If Government land the permittee is..... ....., Address.... Midland, Texas ....., Address...... Jamuary 25 .19. 50 March 27 50 . Drilling was completed..... Drilling commenced..... Tulsa, Oklahoma Arrow Drilling Company ....., Address...... Name of drilling contractor..... 3574 Elevation above sea level at top of casing..... feet. Not confidential The information given is to be kept confidential until .... OIL SANDS OR ZONES 4360 4420 No. 1, from ..... 7700 7660 No. 2, from ..... No. 3, from No. 6, from.....to..... .to.. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. None ......feet. ...... No. 1, from ..... No. 2, from..... .to.....feet. ..... .....feet. .... CASING RECORD

WEIGHT				KIND OF		PERFORATED		PURPOSE
SIZE PER FOOT PER INCH		MAKE	AMOUNT	SHOR	FROM	FROM	то	
42.00	8 And	Mat'l	296	None	-	•	•	Surface
288.38	8 Rnd	Nat'l	3047	HONCO	-	-	-	Interm.
17 & 15.	8 Rad	Nat*1	7496	Baker	6321	•	-	011
15.5	8 Rnd	Nat'l	4262	None	•		•	011
		•						
-	-=	-	-					
	PER FOOT 42.00 288.32 17 & 15.1	PER FOOT   PER INCH     42.00   8 Rnd     283.32   8 Rnd     17 4 15.5   8 Rnd	PER FOOT   PER INCH   MAKE     42.00   8 Rnd   Mat'l     288.38   8 Rnd   Mat'l     17 4 15.6   8 Rnd   Nat'l	PER FOOT   PER INCH   MAKE   AMOUNT     42.00   8 Rnd   Nat'1   296     288.32   8 Rnd   Nat'1   3047     17 & 15.5   8 Rnd   Nat'1   7496	PER FOOT   PER INCH   MAKE   AMOUNT   SHOR     42.00   8 Rnd   Nat'1   296   None     288.32   8 Rnd   Nat'1   5047   HDWGO     17 & 15.5   8 Rnd   Nat'1   7496   Baker	PER FOOT   PER INCH   MAKE   AMOUNT   SHOR   FROM     42.00   8 Rnd   Nat'1   296   None   -     288.38   8 Rnd   Nat'1   3047   HDWCO   -     17 4 15.5   8 Rnd   Nat'1   7496   Baker   6381	PER FOOT   PER INCH   MAKE   AMOUNT   SHOR   FROM     42.00   8 Rnd   Mat'l   296   None   -   -     288.38   8 Rnd   Mat'l   5047   HDWCO   -   -     17 4 15.6   8 Rnd   Nat'l   7496   Baker   6381   -	PER FOOT   PER INCH   MAKE   AMOUNT   SHOR   FROM   FROM   TO     48.00   8 Rnd   Nat'1   296   Nome   - <t< td=""></t<>

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17	11-3/4	312	225	P&P		
11	8-5/8	3060	400	P&P		
2-7/8	5-1/2	7509	150	P&P		
7-7/8	5-1/8	4275	200	P&P		]

PLUGS AND ADAPTERS

## Heaving plug-Material Common plugs from 7736-7415, 6370-5260, 4639-4460

#### RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u> </u>	Dowell	Reg. acid	13,500 gal	4-2,4-50	7509-7738	7788
	Du Pont	E L 451-A	150 qts.	4-21-50	4550-4410	4420
	Dowell	Reg. sold		4-25,27-	50 4275-4420	4420

# Results of shooting or chemical treatment. Zom from 7509-7738 swabbed 4 bbls./hour cut 50% after acid.

Zone from 4550-4410 swabbed 28 bbls./day after shot, 5 bbls./hour after seid.

#### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

		TOOLS	USED			
Rotary tools were used from	O feet to 7	738	feet, and	from	feet to	feet
Cable tools were used from	n out after	shot	4350-4410		• • •	<b>A</b> 4
Cable tools were used from	feet to		feet, and	from	feet to	Ieet
		PRODU	CTION			
Put to producing	April 24	<b>19</b> 50				
The production of the first 24 hours w				d of which	<b>1</b> % was oil;	•9%
emulsion;						
If gas well, cu. ft. per 24 hours			G <b>allons ga</b> solin	ie per 1,000 cu. ft	. of gas	
Rock pressure, lbs. per sq. in					,	
		EMPLO	YEES			
W. H. McCorkle		Driller		D. G. Tur	Ber	, Driller
R. O. Baker		, Driller	*****			, Driller
	FORMATION	RECOR	D ON OTHER	SIDE		
I hereby swear or affirm that the infor	mation given her	ewith is	a complete an	d correct record a	of the well and all	work done on

it so far as can be determined from available records.

Subscribed and sworn to befo	re me this <b>9th</b>
day of	
See M Nichole	(Helen M. Nichols)

Hidland, Texas	May 9, 1950
Place	A Date
Name L. M. M. C.	ulty
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Position	······

### FORMATION RECORD

FROM	TO THIOKNESS IN FEET	FORMATION
1670 1   1755 1   2740 1   2870 1   3000 1   3900 1   4360 1   5650 1   6100 1	150 150   1670 1520   1755 85   8700 985   870 130   8000 130   8000 900   450 1290   8100 450   8000 200   8100 200   8000 903	Sand and saliche Red bods and sand Anhydrite Salt, anhydrite, potash Anhydrite Sand, Anhydrite Anhydrite, lime, and sand Lime, anhydrite, and sand Lime Lime and sand Lime, ahort, and anhydrite lime and sand Lime
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