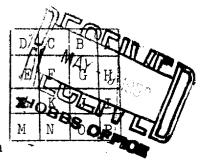


\_\_\_\_\_Oil Well \_\_\_\_\_Gas Well \_\_\_\_\_Workover Well

## OIL CONSERVATION CONAISSION STATE OF N.T. HEXICO REQUEST FOR ALLOWABLE

Place Midland, Texas
Date
Designate UNIT well is located in
POOL



NOTICE OF COLFLETION OF:  1980 Feet from Section To	(Lease) C. H. Kyt	• feet f	Wel	ll No. 1	
Section To	wnship <b>20-3</b>	Range 5	9-E		
DATE STARTED Jenuary 25, ELEVATION D. F. 3867 CABLE TOCLS (Clear out PERFORATIONS DEPTH	fter shot) RO	TE COMPLETE TAL DEPTH D TARY TOOLS OWN HOLE D	F. 772 0~7755		
	CASING R	ECORD			
SIZE 11-3/4"	DEPTH SET	312	SAX	CEMENT	<b>2</b> 25
SIZE <b>8-5/6"</b>	DEPTH SET	3061		CEMENT	40
SIZE 5-1/2"	DEPTH SET	4275	SAX	CEMENT_	200
TUBING RECORD	ACID RECORD		SHOT R	ECCRD	
SIZE 2" SUE DEPTH 43	NO. GALS.	5,500	PAXXAR	7500-773	<b>(8</b> )
	NOXXEXEX.	4350-4410)	NO. QTS.	150	
	NO. GALS.	3,500	MAXSUE.	(4875-448	(0)
	<u>FORMATIO</u>	N TOPS			
T. Anhydrite <b>1670</b>	<u> </u>		(D) 7-7-2		
T. Salt 1755	T. Grayburg	as 4357	_T. Mlss	·	
T. Salt 1765 B. Salt 2740	T. San Andre	5657	T. Sil.		<del>4.</del>
1. 10000	r. Drinkard	WUA 7	T. Ora.		
T. Seven Rivers	T. Tolfcamp		T. Granit	e lash	
T. Queen	T. Penn.		T. Granit	e	
OIL OR GAS	PAY 4360-4420	WATER	Neno		
Initial Production Test_				Flowing	•
Test after acid or shot_	Swabbed 22 BPH afti	or shot. Si	rabbed and	flowed &	HH after
neid.					
Initial Gas Volume <b>285</b>	eu. ft./ bbl.				
DATE first oil run to ta	nks or gas to pipe	line Apri	24. 1950		
	Shell Pipeling Con			<del></del>	······································
			Lon 041 //-		California
REMARKS: All ent. used h	an an Rat genant	COMPANY	( C	mberl or	valliornia
		SIGNED BY	KD.M	1º mu	lty.
		7	7		
		4			
OIL CONSERVATION	COMMISSION BY:	With	arky	MILLIA	17.
APPROVED	•	par s	Fig Therow	1	

## RULE 1112. REQUEST FOR ALLOWABLE ( FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.