

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Kyte, C. H.
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20 South</u> RANGE <u>39 East</u> NMPM.	10. Field and Pool, or Wildcat House San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3577' GR.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Placed well back on production</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well had been shut in since December, 1969.

11-18-76 to 11-26-76 - Pulled tubing and packer. Drilled cement off C.I.B.P. at 3,050', drilled and pushed C.I.B.P. to 4,404'. Ran 142 jts. (4,329.96') of 2-3/8" OD EUE Tubing. Ran 2" x 1-1/4" x 8' rod pump on 173 - 3/4" rods.

12- 4-76 - Installed pumping unit, well pumping 100% salt water.

3-24-77 - Pumped 1 barrel oil, 1 barrel water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.C. Stangle E.C. Stangle

TITLE Acting Dist. Production Supt.

DATE April 4, 1977

Jerry L. Stangle
Dist. 1, Stangle

APPROVED BY _____

TITLE _____

APR 6 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1977

OIL CO. 10000, N. M.