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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	
8. Farm or Lease Name C. H. Kyte	
9. Well No. 2	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Union Oil Company of California	
3. Address of Operator P. O. Box 671 Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>20-S</u> RANGE <u>39-E</u> NEPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3577 GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Move in, rig up, pulled rods and pump.
2. Pumped 75 barrels hot water down tubing. Installed B.O.P. and pulled tubing.
3. Run CIBP to 3050' on wire line. Dumped 10' cement on top.
4. Run tubing and packer, displaced hole with 70 bbls. 10# treated water.
5. Spotted 100 gals. 15% mud acid 2850-2950'.
6. Pulled up and landed tubing, set packer at 2657'.
7. Perforated 5 1/2" casing with 1-SPF, 2875-2895, 2910-2950' with tubing gun.
8. Acidized perfs. with 500 gal. 15% MEC acid.
9. Swab back fluid with no results.
10. Well shut in. Waiting on orders.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert Gray</u>	TITLE <u>District Drilling Supt.</u>	DATE <u>4/28/70</u>
APPROVED BY <u>John W. Runyon</u>	TITLE <u>Geologist</u>	DATE <u>APR 30 1970</u>

CONDITIONS OF APPROVAL, IF ANY:

