

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-77058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gilmore Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

East Livingston Ridge

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA

Section 21-22S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Convert to SWD-470

2. NAME OF OPERATOR

Strata Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit I

1980' FSL & 660' FEL

14. PERMIT NO.

30-025-18109

15. ELEVATIONS (Show whether DF, HT, GR, etc.)

3678'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to SWD-470

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/13/92 Move in Pride Well Service. T&C set anchors. RU and NU to well head. PU and TIH with 7 7/8" bit, bit sub and collars. Del 3 1/2" drlg string.

5/14/92 Clean out to 4645'. Tag cement top at 4650'. Test csg to 500#. OK.

5/15/92 Drlg out plug to 4830'. Clean out to 5600'. Circ and pull into csg.

5/16/92 Clean out to 7130'. No plugs. Circ and pull into csg.

5/18/92 Clean out to 7320'. Circ hole with 400 bbls 2% KCL. Prep to set cmt plug.

5/19/92 RU Halliburton. Set 100' cmt plug with C1 "H", 2% CaCL at 6618'. Pull up, Rev out. Pull into csg. WOC.

5/20/92 Tag cmt top at 6534'. LD work string.

5/21/92 PU and TIH with 2 7/8" plastic coated tbq, 8 5/8" coated pkr. Circ hole with pkr fluid and set at 4225'. Test csg to 500# for 30 min. OK. Witnessed. Rel pressure. RD.

4625'

see corrected Sundry

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE VP/Field Operations

DATE 6/4/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUN 18 1992

CCD H0001 0001