## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

## OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III					neco			5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM						505		_	AMENDED REPORT
District IV	· 2	1114 07EOE						L	NAMENDED KELOK!
2040 South Pac	checo, Santa F	e, MM 0/202 Z	EULIES.	T FOR ALL C	NA/ARI F AN	D AUTHORIZA	TION TO TR	ANSPORT	
<u> -</u>		1		or name and Add		D'AOTHOLILE.	110.4.2	<sup>2</sup> OG	RID Number
EOG Resources, Inc.							$\sim$ 1		7377
P.O. Box 2267	-,						$\mathcal{Q}$		n for Filing Code
Midland, TX 79702								Name chg only	3-1-00 <sup>6</sup> Pool Code
<sup>4</sup> API Nu	umber	<sup>5</sup> Pool Name							51689
30-025-08113	Q. J.	Red Tank Delaware (West)  Broperty Name					·····		9Well Number
<sup>7</sup> Propert	25894	Red Tank BT Federal							2
II.	Surface L								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
		228	32E	!	542	South	1958	West	Lea
N		ole Location				30uui		11001	
UL or lot no.	Section H	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
UL OF IOL NO.	Section	TOWITSINE	Italigo		1 331		•		
		L	-1/-		150 400 0	75 Adamah ay	16C 120 Ef	fective Date	17C-129 Expiration Date
TzLse Code	<sup>13</sup> Producing N	Method Code	"Gas Co	onnection Date		ermit Number	V-123 Li	lective Date	C-129 Expiration Duto
III. Oil and Gas Transporters									
18 Trans	<sup>18</sup> Transporter		<sup>19</sup> Transporter Name			<sup>20</sup> POD	<sup>21</sup> O/G	l .	ULSTR Location
OG			an	d Address		101722	<u> 55                                   </u>	and	d Description
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السياسا				_				<u> </u>	
IV. Produc	ed Water								
<sup>23</sup> POD ULSTR Location and Description									
	<u></u>			<del></del>			<u></u>		
V. Well Co		ata 26-		2'TD	Z <sup>®</sup> PBTD	<sup>29</sup> Perforations <sup>30</sup> DH0		T 30DHC	MC
<sup>25</sup> Spu	d Date	<sup>26</sup> Read	y Date	שו	FDID	Perforations		30DHC, MC	
		1		1					
31 <sub>Hol</sub>	e Size	<sup>32</sup> Casing and Tubing Size				33 Depth Set		34Sacks Cement	
1 101	e Size	Casing and Tubing Size							
								<b></b>	
						<u> </u>		<u> </u>	
VI. Well Te		- **		17_		38Test Length	1 39	2	<sup>40</sup> Csg. Pressure
35 Date	New Oil	<sup>36</sup> Gas Delivery Date		"Te:	st Date	l est Lengui	-⊤≀bg.	Pressure	CSg. Pressure
71		42 <sub>Oil</sub> 43 <sub>3</sub>		430		#*Gas	45	AOF	<sup>46</sup> Test Method
Cho	41Choke Size		Y Oil		Vater		ļ	AO.	100
47	· · · · · · · · · · · · · · · · · · ·		Division	have been compile	ad with		`ONSERVA`	TION DIVISIO	ואר
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	mation given aud	OVE IS true and t	ompiete to a	le best of my move	Neage				
and belief. Signature:						Approved by:			1.12 ( 1.12 1.12 1.14 1.15 C
mike Mane									MALIEMS
Printed Name:						Title:	DIDITING	. www.Tun Ele	)JF
Mike Francis						Doto:			- :
Title:						Approval Date:			
Agent  Date: 5/9/00 Phone: 915-686-3714					4	-		San Allendar	
Date:				per and name of		erator			
if this is a co	ange of operat	Of Ittl Ift tale 🔾	GRID Hutta	Jet and name o.	ale biotions -b	C14.0.			
Bassies	us Operator Si	nnature		Printe	ed Name		Title		Date