

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**NM 77058**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **RED TANK  
FEDERAL # 2 SWD**

9. API Well No.  
**30-025-08113**

10. Field and Pool, or Exploratory Area  
**WEST RED TANK DEL/LBG**

11. County or Parish, State  
**LEA COUNTY, NM**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other **DISPOSAL**

2. Name of Operator

**MERIDIAN OIL INC.**

3. Address and Telephone No.

**P.O. Box 51810 Midland, TX 79710**

**915-688-6943**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 14, T22S, R32E**

**542' FSL & 1958' FWL**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **DEEPEN & SET CSG . R**
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
6/10/94: MIRU. SPUD. DRLD SURF. PLUG. TAG PLUG @ 330'-350'. FOUND HOLE IN CSG BETWEEN 100'-40'. SQZD W/ 150 SXS 'C' + 2% CACL2. CIRC. TO SURF. WOC 18 HRS. CONTINUED DRLG. RAN 143 JTS K-55 15.5# CSG TO 6215'. CMTD W/383 SXS 'C' + 3% CF-2 + 5% SALT + 1/4 PPS CF. BMP PLUG. CMT DIDNOT CIRC. CMT 2ND STAGE: 419 SXS 'C' LITE + 5% SALT + 1/4 PPS CELLOSEAL. CMT DIDNOT CIRC. CMT 3RD STAGE W/375 SXS 'C' LITE + 1% CSE + 3% T-LITE + 1% CACL2, TAIL W/100 SXS 'C' + 2% CACL2. DIDNOT CIRC. RAN CBL-GR-CCL-CNL. 1ST RUN 6167-5650 - GOOD CMT. RAN 6167-3134' - SHOWED LITTLE TO NO CMT FROM 3134'-2545'. GOOD CMT FROM 2545'-900'. TOC @ 900'. FLUID LEVEL @ 120' FROM SURF. CMT 5 1/2" & 8 5/8" ANNULUS W/200 SXS 'C' NEAT. CIRC @ 5 SXS TO CELLAR. CMT @ 10'-12' FROM SURFACE.

14. I hereby certify that the foregoing is true and correct

Signed  **DONNA WILLIAMS**

Title **PRODUCTION ASSISTANT**

Date **7/15/94**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

AUG 1 1964

OGD nupps

10/10/64