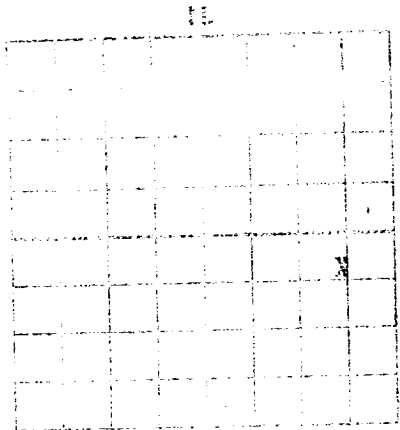




NEW MEXICO OIL COMMISSION CO. FORM NO. 1

SANTA FE, N.M. 87102
HOBBS 777-5-0000

WELL RECORD
1962 SEP 24 AM 7 00

MAIL TO DISTRICT OFFICE OF COMMISSION TO WHICH FORM NO. 1 WAS SENT. THE DISTRICT OFFICE WILL ADVISE THE COMMISSION OF ANY CHANGES IN THE WELL RECORD.

Humble Oil & Refining Company, New Mexico State Oil
(COMPANY OR OPERATOR) (LEASE)
WELL NO. 1, IN NE 1/4 OF SE 1/4, OF SEC. 1, T. 1 N., R. 34 E., N.M.P.M.
Locust Pool, Lea COUNTY.
WELL IS 1980 FEET FROM South LINE AND 660 FEET FROM East LINE
OF SECTION 1. IF STATE LAND THE OIL AND GAS LEASE NO. 1, E. 6704
DRILLING COMMENCED August 10, 1962 DRILLING WAS COMPLETED August 20, 1962
NAME OF DRILLING CONTRACTOR Roy H. Smith Drilling Company
ADDRESS Wichita Falls, Texas
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3639 FEET THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL 1962 Date Well Completed and plugged: 8-21-62

OIL SANDS OR ZONES

NO. 1, FROM Dry Hole TO NO. 4, FROM TO
NO. 2, FROM TO NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET
NO. 2, FROM TO FEET
NO. 3, FROM TO FEET
NO. 4, FROM TO FEET

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SLEEVE	OUTLET FULLY OPEN	PERFORATIONS	PURPOSE
7-5/8	24	New	223	ROWCO			Surface

MUDLOGGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CEMENT	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7-5/8"	307	200	Pumped		

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL RELATED OR SHOWN)

The following are plugs used to abandon wells: Plug # 1 from 4015 to 3500 W/100 sxs.
plug # 2 from 1825 to 1650 w/10 sxs. Plug # 3 from 350 to 250 w/25 sxs. Plug # 4 from
25 to surface w/10 sxs. Ray hole marker set as required by N.M.O.C.C.

RESULT OF PRODUCTION STIMULATION None
Pressure in Well PBD Surface

RECORD OF DRILL-STEM AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4015 FEET, AND FROM FEET TO FEET.
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION * Driller's Total Depth

PUT TO PRODUCING Dry Hole 1962 SEP 24 AM 7 00
OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS BARRELS OF LIQUID OF WHICH %
WAS OIL; % WAS EMULSION; % WATER; AND % WAS
SEDIMENT. A.P.I. GRAVITY

GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS M.C.F. PLUS
BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE LBS.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO			NORTHWESTERN NEW MEXICO		
T. ARMY Rustler	1715		T. DEVONIAN		T. OJO ALAMO
T. WALL Salado	1993		T. SILURIAN		T. KIRTLAND-FRUITLAND
B. WALL Transill	3550		T. MONTOYA		T. FARMINGTON
T. YATES	3724		T. SIMPSON		T. PICTURED CLIFFS
T. 7 RIVERS	3948		T. McKEE		T. MENESEE
T. QUEEN			T. ELLENBURGER		T. POINT LOOKOUT
T. GRAYBURG			T. GR. WASH		T. MANCOS
T. SAN ANDRES			T. GRANITE		T. DAKOTA
T. GLORIETA			T.		T. MORRISON
T. DRINKARD			T.		T. PENN
T. TUBBS			T.		T.
T. ABO			T.		T.
T. PENN			T.		T.
T. MISS			T.		T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	102		Red Bed.				
102	344		Red Bed and Sandstone				
344	1220		Red Bed and Anhydrite				
1220	2000		Anhydrite				
2000	3555		Anhydrite and Salt				
3555	3675		Anhydrite and Lime				
3675	3715		Lime				
3715	3805		Dolomite and Sandy Shale				
3805	4015		Dolomite				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HERewith IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

September 24, 1962

COMPANY OR OPERATOR Humble Oil & Refining Company ADDRESS Box 2377, Hobbs, New Mexico (DATE)
NAME SIGNED: ARVIN D. EADY POSITION OR TITLE Agent

