

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE July 3, 1956

TO:

Continental Oil Company

Box 68

Eunice, N. M.

RE: Flaring of casinghead gas

Gentlemen:

Form C-110 for your s State F-1-A #2 P 1-22-35 Jalmat
Lease Well No. S-T-R Pool

which was completed June 11, 1956, indicates that no connection has been made for the sale of casinghead gas from this well. To comply with Order R-553 you must, therefore, obtain a connection, or secure a no-flare order from the Commission not later than Sept 11, 1956.

Failure to comply with these instructions will result in allowable cancellation without further notice.

Yours very truly,

OIL CONSERVATION COMMISSION

Title

ALP/hs

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, so which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State F-1 "A"

(Company or Operator)

(Last)

Well No. 2, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec 1, T. 22, R. 35, NMPM.

Jalmat

Pool.

Lea

County.

Well is 660 feet from South line and 660 feet from East line

of Section 1 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....5-21....., 19..56.. Drilling was Completed.....6-1....., 19..56..

Name of Drilling Contractor.....Cactus Drilling Company.....

Name of Dining Contractor.....
Address..... San Angelo, Texas

Elevation above sea level at Top of Tubing Head.....3591'..... The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from 3751' to 3827' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	347	Guide		3751-75'	
5 1/2	14#	New	3861	Guide		3780-95' 3799-3827'	

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	354	350	pump & plug		
7 7/8"	5 1/2	3648	900	pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfraced w/10,000 gals lease crude, 10,000# sand, and 1/10# Adomite
per gal thru perforations from 3751-3827'

Result of Production Stimulation. IP flowed 132 bbls 40° gravity oil w/156 MCF gas, no water in 24 hours. GOR 1181.

...Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 3850' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-11, 1956

OIL WELL: The production during the first 24 hours was 132 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1702	T. Devonian	T. Ojo A amo
T. Salt 1846	T. Silurian	T. Kirtland-Fruitland
B. Salt 3340	T. Montoya	T. Farmington
T. Yates 3600	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1702	1702	Redbed	1702	1840	138	Anhydrite
1840	3440	1600	Salt and Anhydrite	3440	3601	161	Anhydrite and Dolomite
3601	3850	249	Anhydrite, Dolo, Sand				
TD sand 3850', DOD 3846', DF 10', Elev 3591'. Pay Yates Sand 3751-3827'. Casing point 5 1/2" set at 3848'. Perf 3751-3775', 3780-3795', and 3799-3827'. IP flowed 132 bbls 40° gravity oil w/156 MCF gas, no water in 24 hrs. GOR 1181. Choke 18/64". TP 250#, GP 550#. Estimated allowable 38 bbls oil. Sandfraced w/10,000 gals lease crude, 10,000# sand, and 1/10# Adomite per gal. Geological tops: Anhydrite 1702', Salt 1846', Base of Salt 3440', and Yates 3600, correlation point. Tested 6-11-56.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Co Address Box 68, Eunice, New Mexico
Name Position or Title District Superintendent
6-26-56 (Date)