	Form C-103
NEW MEXICO OIL CONSE	(Revised 3-55)
MISCELLANEOUS R	
(Submit to appropriate District Office	
COMPANY Continental Oil Company.	Day 68 Printed New Morriso
CONCENSE OF COMPANY	Box 68, Eunice, New Mexico
LEASE WELL NO	o linim n e i moo e post
LEASE State F-1 "A" WELL NO.	
DATE WORK PERFORMED 6-4-56	POOL Jalmat
This is a Report of: (Check appropriate b	plock) X Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Deginning Drining Operations	Remedial work
Plugging	Other
Detailed account of work done, nature and	d quantity of materials used and results obtained.
Ran 91 joints 5 1/2" casing, s Top of cement 910'.	set at 3848', cemented with 900 sacks.
Tested casing before and after Tested OK.	drilling plug with 1,000# pressure.
rested on.	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data:	
	Prod. Int. Compl Date
	Dil String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	**************************************
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	<del></del>
Gas Well Potential, Mcf per day	
Witnessed by	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given
OIL CONSERVATION COMMISSION	above is true and complete to the best of
Name ( )	my knowledge.
Title Francisco	Position name of Constitution on the

Company Continental Oil Company

Whose

Date \_

## W MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Compan	yEDIM 20 M	7:29	
LEASE State F-1 "A" WELL NO.	2 UNIT P	S 1 T	22-S R 35-E
DATE WORK PERFORMED 5-21-56	POOL J		25
<u></u>		alma o	· · · · · · · · · · · · · · · · · · ·
This is a Report of: (Check appropriate	block) XR	esults of Test	of Casing Shut-off
Beginning Drilling Operations	R	emedial Work	
Plugging		ther	
Flugging		tner	<del>,</del>
Detailed account of work done, nature ar	nd quantity of ma	terials used a	nd results obtained.
350 sacks. Cement circulated.	lug down at 8:	10 P. M. 5-	21-56.
Tested casing with 1000 plug. Tested O. K.	∯ p <b>r</b> ess <b>ure bef</b>	ore and afte	r drilling
ELL IN RELOW BOD DEMEDIAL WORK	V. D. TID OD TIG. ONLY	**	
FILL IN BELOW FOR REMEDIAL WORI Original Well Data:	K REPORTS ONL	<u>. Y</u>	
DF Elev. TD PBD	Prod. Int.	Comp	ol Date
Tbng. Dia Tbng Depth	Oil String Dia		ng Depth
Perf Interval (s)		<del></del>	
Open Hole Interval Produc	cing Formation (	s)	
RESULTS OF WORKOVER:	· · · · · · · · · · · · · · · · · · ·	BEFORE	AFTER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by	Continental	Oil Company	
		(Comp	
OIL CONSERVATION COMMISSION	-	fy that the info and complete t	rmation given
	my knowledge		<b>~~~ ~~~ ~~</b>
Name / Call	Name	10 CULL	
Title Engineer District L	Position Dist	rict Superin	tendent

Company Continental Oil Company