

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 68, Eunice, New Mexico
(Address)

LEASE State F-1 "A" WELL NO. 2 UNIT P S 1 T22 S R 35 E
DATE WORK PERFORMED 6-4-56 POOL Jalmat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 91 joints 5 1/2" casing, set at 3848', cemented with 900 sacks.
Top of cement 910'.

Tested casing before and after drilling plug with 1,000# pressure.
Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kuder
Title Engineer
Date June 18 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. C. Lanner
Position District Superintendent
Company Continental Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company MAY 23 AM 7:29
(Address)

LEASE State F-1 "A" WELL NO. 2 UNIT P S 1 T 22-S R 35-E
DATE WORK PERFORMED 5-21-56 POOL Jalmat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Run 11 joints 8 5/8" casing, set at 354'. Cemented with 350 sacks. Cement circulated. Plug down at 8:10 P. M. 5-21-56.

Tested casing with 1000/ pressure before and after drilling plug. Tested O. K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test _____
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____
Witnessed by _____

Continental Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District 1
Date MAY 28 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position District Superintendent
Company Continental Oil Company