Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY HUMBILL OIL & RELIGIOUS COMPANY (Addi	
(DDA)	1655)
LEASE No. 11. State Art WELL NO.	1 UNIT C S 1 T 225 R 355
DATE WORK PERFORMED 9-10-56 to 9-3	1=56 POOL Jalmat
This is a Report of: (Check appropriate b	lock)
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature and	quantity of materials used and results obtained.
emt. Aug in place at 4:50 Al 9-10-56. Ont and found top of cut. at 100° from surface	1250 sx 3% gel regular and 100 sx regular meat a failed to circulate. Ass temperature survey as Happled up 52" cags a sore Tested 52" cags w/ ags a cmt. to 2870". Perforated 52" cags from 3834
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data:	
DF Elev. TD PBD	Prod. Int. Compl Date
Tbng. Dia Tbng Depth O	il String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	And the state of t
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	and the special property of th
Gas Well Potential, Mcf per day	
Witnessed by Amagee	Humble Cil & Rofining Sompany (Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name M. Kull	Name MM Stage
Title Topicom Televill	Position agent
Date 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Company Humble wil a sessaing company

## HOBBS OFFICE OF MISSION NEW MEXICO OIL CONSERVATION COMMISSION MIGGELLANEOUS BORRORTS ON WELLS

(Submit to appropriate District Office as per Commesion Rule 1106)

	(Addre	<b>2347, Hobbs, Ne</b> ess)	W Mext co	<u></u>	
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LEASE N. M. State AR W	FLL NO.	unit 1	S 1	T 228	R 35E
DATE WORK PERFORMED	3-28-56	POOL	Jalmat	gen i produce e esperando e e e e e e e e e e e e e e e e e e e	
This is a Report of: (Check ap	propriate bl	ock) <b>x</b> Re	sults of T	est of Ca	sing Shut-o
Beginning Drilling Op	erations	Re	emedial W	ork	
			her		
Plugging		lean-septemb			
Detailed account of work done,	nature and	quantity of ma	terials us	ed and re	sults obtain
Spudded 11" hole at 11:00 A. M.	8-28-56.				
Ran 9 joints 8-5/8" casing, 345.	.77° set at 3	57.471 and come	mted with	100 sacks	4,5
gel and 100 sx. regular cement.	<b>4</b>	*.			
P. O. B. at 9:25 P. M. 8-28-56.	Cement circ	ulated.			
Tested BOP and casing with 900#	. No drop in	pressure. St	arted dril	ling plug	s at 9:00
P. M. 8-29-56.					
	IAL WORK I	REPORTS ONL	<u>Y</u>	ng ang pharmach steps against season and a state of the s	
Original Well Data:			<del></del>	Compl. Da	†a
Original Well Data: DF Elev TD	PBD	Prod. Int.		Compl Da	
Original Well Data:  DF Elev. TD F  Thng. Dia Thng Depth	PBD			Compl Da String D	
Original Well Data:  DF Elev. TD I Thing. Dia Thing Depth Perf Interval (s)	PBDOi	Prod. Int.	Oil	-	
Original Well Data:  DF Elev. TD F  Thng. Dia Thng Depth	PBDOi	Prod. Int.	Oil	-	
Original Well Data:  DF Elev. TD I Thong. Dia Thong Depth Perf Interval (s)	PBDOi	Prod. Int.	Oil	String D	
Original Well Data:  DF Elev. TD I Thing. Dia Thing Depth Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER:	PBDOi	Prod. Int.	Oil	String D	epth
Original Well Data:  DF Elev. TD E Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER:  Date of Test	PBDOiProducii	Prod. Int.	Oil	String D	epth
Original Well Data:  DF Elev. TD E Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day	PBDOiProducii	Prod. Int.	Oil	String D	epth
Original Well Data:  DF Elev. TD E Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	PBDOiProducii	Prod. Int.	Oil	String D	epth
Original Well Data:  DF Elev. TD E Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per d	PBDOiProducii	Prod. Int.	Oil	String D	epth
Original Well Data:  DF Elev. TD Elev. To Be to Thing. Dia Thing Depth Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per constant of the service of	PBDProducii	Prod. Int.	Oil	String D	epth_
Original Well Data:  DF Elev. TD E Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per do Gas Oil Ratio, cu. ft. per bbl Gas Well Potential, Mcf per d	PBDProducii	Prod. Int.	Oil s)	String D	epth_
Original Well Data:  DF Elev. TD Elev. TD Elev. To Be to The Depth Derf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per constant of the per day  Water Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by France	PBDProducii	Prod. Int. 1 String Dia ng Formation (	Oil s) BEFORE	String D	AFTER
Original Well Data:  DF Elev. TD E  Thing. Dia Thing Depth  Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per c  Gas Oil Ratio, cu. ft. per bbl  Gas Well Potential, Mcf per d  Witnessed by Tool Pasher	PBD Oil Producia	Prod. Int.  1 String Dia  ag Formation (  Humble 011 &	Oil s) BEFORE	Company Company company	AFTER  Ottion given
Original Well Data:  DF Elev. TD Elev. TD Elev. To Be to Thing. Dia Thing Depth Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per control of the performance of the pe	PBD Oil Producia	Prod. Int.  1 String Dia  ng Formation (  Humble 011 &	Oil  S)  BEFORE  Refining  (ify that the and comp	Company Company company	AFTER  Ottion given
Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per c Gas Oil Ratio, cu. ft. per bbl Gas Well Potential, Mcf per d Witnessed by Tool Fusher OIL CONSERVATION COI	PBD Oil Producia	Prod. Int.  1 String Dia  Ing Formation (  I hereby cert above is true my knowledge	Dil  S)  BEFORE  Refining  (ify that the and comp	Company Company company	AFTER
Original Well Data:  DF Elev. TD H Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per c Gas Oil Ratio, cu. ft. per bbl Gas Well Potential, Mcf per d Witnessed by Tool Pusher  OIL CONSERVATION COI	PBD Oil Producia	Prod. Int.  I String Dia  Ing Formation (  I hereby cert above is true my knowledge Name M M	Dil  S)  BEFORE  Refining  (ify that the and comp	Company Company company	AFTER
Original Well Data:  DF Elev. TD Elev. Tong Depth Thing. Dia Thing Depth Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER:  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per co Gas Oil Ratio, cu. ft. per bbl Gas Well Potential, Mcf per de Witnessed by Tool Pasher  OIL CONSERVATION COI	PBD Oil Producia	Prod. Int.  1 String Dia  Ing Formation (  I hereby cert above is true my knowledge Name M M  Position A	Dil  S)  BEFORE  Refining  (ify that the and comp	Company Company company company company	AFTER  AFTER  Lition given be best of