

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Reaho Corporation, 1316 Mercantile Bank Bldg., Dallas 1, Texas.
(Address)

LEASE Amerada State WELL NO. 1 UNIT B S 1 T 22S R 35E

DATE WORK PERFORMED Jan. 16, 1956 POOL South Eunice

UNDESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

**Set 3849' of 5 $\frac{1}{2}$ ", 14.0#, new J-55 casing at 3,858 ft. with 200 sacks cement.
Cement returned to 3150 ft. Tested casing after 34 hrs. with 920# pressure.
Held for 30 minutes O.K.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name

C. M. Lundy

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Walter E. Deane

Position

Production Superintendent

Company

Reaho Corporation

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Reaho Corporation, 1316 Mercantile Bank Building Dallas, Texas.
(Address)

LEASE Amerada-State WELL NO. 1 UNIT B S 1 T 22S R 35E
DATE WORK PERFORMED Jan. 6, 1956 POOL South Bester
UNDESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 309 ft. 8-5/8", 24.0# New J-55 casing at 318 ft. Cemented w/270 sks. cement. Cement returned to surface. Tested casing after 24 hrs. with 900# pressure. Held 30 minutes.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Production Superintendent

Reaho Corporation