



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Reaho Corporation

Amerada-State

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 1, T. 22S, R. 35E, NMPM.

Jalmat

Pool, Lea

County.

Well is 1650 feet from east line and 660 feet from south line

of Section 1. If State Land the Oil and Gas Lease No. is E-395

Drilling Commenced July 19, 1956 Drilling was Completed August 1, 1956

Name of Drilling Contractor Jennings Drilling Co.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3595' DE; 3586' GL. The information given is to be kept confidential until

Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.0	new	292	Float		not perforated	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	317	125	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 3,887 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing Dry hole, 19

OIL WELL: The production during the first 24 hours was none barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was none M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1,734'	T. Devonian	T. Ojo Alamo
T. Salt.	1,825'	T. Silurian	T. Kirtland-Fruitland
B. Salt.	3,505'	T. Montoya	T. Farmington
T. Yates.	3,663'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Meramee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Marcos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	305	305	Sand & red beds				
305	1734	1429	Red beds, gyp, sand				
1734	1825	91	Anhydrite				
1825	3505	1680	Salt & gyp				
3505	3663	158	Anhydrite & lime				
3663	3742	79	Sand & dolomite				
3742	3778	36	Sand				
3778	3818	40	Dolomite & anhydrite				
3818	3887	69	Dolomite & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Signature: [Signature] April 9, 1958 (Date)

Company or Operator: Resco Corporation Address: 1316 Mercantile Bank Bldg., Dallas
Name: Homer D. Key Position or Title: Vice-President

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Reaho Corporation, 1316 Mercantile Bank Bldg., Dallas 1, Texas.
(Address)

LEASE Amerada-State WELL NO. 2 UNIT O S 1 T 22S R 35E
DATE WORK PERFORMED July 20, 1956 POOL Jalmat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

**Set 292 ft. of 24.0#, J-55, 8-5/8" surface casing @ 317 ft.
Cemented w/125 sks. cement. Cement returned to surface.
Tested casing after 24 hrs. w/900# pressure. Held O.K.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Homer D. Key
Position Vice-President
Company Reaho Corporation