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Revised 7/1/58
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Wm. G. Ross (Company or Operator) Turner State (Lease)
Well No. 1, in NW 1/4 of SW 1/4, of Sec. 2, T. 22 S, R. 35 E, NMPM.
Jalmat Pool, Lea County.
Well is 1650 feet from South line and 990 feet from West line of Section 2. If State Land the Oil and Gas Lease No. is E 5227.
Drilling Commenced May 10, 1961. Drilling was Completed August 4, 1961.
Name of Drilling Contractor Richardson Drilling Company.
Address Monahans, Texas.
Elevation above sea level at Top of Tubing Head 3600 DF. The information given is to be kept confidential until Net confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3847 to 3913 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	21#	SH	294	Guide			Surface
4 1/2	9.5#	New	3956	Guide		3847-3913	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	294	200	Pump & Plug		
6 1/4	4 1/2	3956	50	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 3847-3913 with 250 gallons mud acid, 20,000 gallons oil and 50,000# sand.
Result of Production Stimulation Pumped 25 bbls oil and 20 bbls water in 24 hours.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 101 feet to 3956 feet, and from feet to feet.
Cable tools were used from 0 feet to 101 feet, and from feet to feet.

PRODUCTION

Put to Producing November 23, 1961

OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 56% was oil; % was emulsion; 44% water; and % was sediment. A.P.I. Gravity 35.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1671	T. Devonian	T. Ojo Alamo
T. Salt	2000	T. Silurian	T. Kirtland-Fruitland
B. Salt	3700	T. Montoya	T. Farmington
T. Yates	3820	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Manefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Permian
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	278	278	Surface Sands				
278	915	637	Red bed				
915	1270	355	Red bed & anhydrite				
1270	2038	768	Anhydrite				
2038	3435	1397	Anhydrite & salt				
3435	3680	245	Anhydrite, gypsum & lime				
3680	3956	276	Lime				
				Accompanied by 1 copy electric log.			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 4, 1961 (Date)
Company or Operator Wm. G. Ross Address Box 1094, Midland, Texas
Name J. L. Smith Position or Title Agent