

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 4006)

HOBBS OFFICE OCC
1958 AUG 06 12 AM 9:04

COMPANY DAVIDSON DRILLING CORPORATION, Box 3427, Cleburne, Texas
(Address)

LEASE Atlantic State WELL NO. 1 UNIT P S 3 T 22 R 35E
DATE WORK PERFORMED 8-5-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforating and Formation Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

- (1) Perforated by North Well Surveys, Inc., the Yates formation from 3906 to 3919, from 3952 to 3956, from 3960 to 3966 and from 3976 to 3988' with 4 jet shots per foot.
- (2) Fracture the above sections with 30,000 gallons of gelled lease crude by Dowell, Inc., in three (3) stages of 10,000 gallons each with 1/4# of 20-40 sand per gallon and 55 ball sealers between each stage.

Summary of oil used:

90 bbls. to fill casing
20 " to break down cement on
721 " gelled crude
40 " flush between stages
130 " flush and overflush
1000 " total oil used

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name John W. Runyan
Title Geologist
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. H. Dickerson
Position Vice-President
Company Davidson Drilling Corporation

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 12 AM 9:04

COMPANY DIXILYN DRILLING CORPORATION, P.O. BOX 3427, ODESSA, TEXAS
(Address)LEASE ATLANTIC STATE WELL NO. 1 UNIT P S 3 T 22 S R 35 E
DATE WORK PERFORMED 8/3 & 8/5/58 POOL UNDESIGNATEDThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

(1) Ran 134 joints (4051.77') of 5½" 14# HB casing to 4065' with Gist Positive type centralizers @ 3891, 3921, 3949 and 3990 feet. Cemented with 500 sax portland cement with 10% gel and 50 sax portland cement with 45 gallons liquid latex. Job complete by HOWCO @ 8:30 AM on 8/3/58.

(2) Tested casing to 3000# for 30 minutes ending 7:00 AM on 8/5/58 with no pressure drop. Test by Dowell, Inc.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John W. RunyanName L. H. PickeringTitle GeologistPosition Vice-President

Date _____

Company Dixilyn Drilling Corporation