

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |                        |                         |   |                             |                         |  |
|--|------------------------|-------------------------|---|-----------------------------|-------------------------|--|
| Name of Company<br><b>Western Drilling Co., Inc.</b> |                        |                         | Address<br><b>1603 Broadway, Lubbock, Texas</b> |                             |                         |  |
| Lease<br><b>Dorgan State</b>                         | Well No.<br><b>1</b>   | Unit Letter<br><b>D</b> | Section<br><b>3</b>                             | Township<br><b>22 South</b> | Range<br><b>35 East</b> |  |
| Date Work Performed<br><b>10-27-59</b>               | Pool<br><b>Wildcat</b> |                         |   | County<br><b>Lee</b>        |                         |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Spudded 10/15/59 - J-55  
 (1) Set 210' of 8 5/8" new 2 1/2" surface pipe at 210'. Circulated 200 sacks of neat cement to surface. Water shut-off successful.  
 (2) Set 4110' of 4 1/2" new J-55, 9.5" production casing at total depth. Cemented 150 sacks of latex cement with pump and plug. Casing test and water shut-off successful.


|                                    |                           |   |
|------------------------------------|---------------------------|---|
| Witnessed by<br><b>Clyde Brady</b> | Position<br><b>Pusher</b> | Company<br><b>H. F. Campbell Drilling Co.</b> |
|------------------------------------|---------------------------|---|

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA     |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

## RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|  |  |   |  |
|--|--|---|--|
| OIL CONSERVATION COMMISSION  |  | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by<br> | Name<br><b>Ben Dorgan</b>                    | Position<br><b>Geologist</b>  |  |
| Title<br><b>Engineer</b>   | Company<br><b>Western Drilling Co., Inc.</b> |   |  |
| Date<br><b>DEC 10 1959</b>   |  |   |  |