

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 1, in 1/4 of 1/4, of Sec. 3, T. 22, R. 3, NMPM.
1st Pool, 1st County.

Well is 160 feet from NORTH line and 460 feet from WEST line
of Section 3. If State Land the Oil and Gas Lease No. is 1277

Drilling Commenced.....August 11....., 1962..... Drilling was Completed.....August 22....., 1962.....

Name of Drilling Contractor.....

Address: 1601 Rogers, Sub C, 20128

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
 19.....

No. 1, from 722 to 724 No. 4, from 724 to 726
No. 2, from 724 to 726 No. 5, from 726 to 728
No. 3, from 726 to 728 No. 6, from 728 to 730

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	26	NEW	210				13 1/2 oz
11	26	NEW	110	100%			100% 100%

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	10"	200	200	200-200		
7 7/8"	7"	110	150	150-200		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(1) Pressure 27.7 psi with 1 shot/foot. 1 shot with 1000 pounds of water. 1 shot with 1000 pounds of water. 1 shot with 1000 pounds of water. 1 shot with 1000 pounds of water.

(2) Pressure 27.7 psi with 1 shot/foot. 1 shot with 1000 pounds of water. 1 shot with 1000 pounds of water. 1 shot with 1000 pounds of water. 1 shot with 1000 pounds of water.

(3) Pressure 27.7 psi with 1 shot/foot. 1 shot with 1000 pounds of water. 1 shot with 1000 pounds of water. 1 shot with 1000 pounds of water. 1 shot with 1000 pounds of water.

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 100 feet, and from 100 feet to 200 feet
Cable tools were used from 0 feet to 100 feet, and from 100 feet to 200 feet

PRODUCTION

Put to Producing 10/1/1919, 1919

OIL WELL: The production during the first 24 hours was 1.5 barrels of liquid of which 1.5% was oil; 1.5% was emulsion; 1.5% water; and 1.5% was sediment A.P.I. Gravity 1.5

GAS WELL: The production during the first 24 hours was 1.5 M.C.F. plus 1.5 barrels of liquid Hydrocarbon Shut in Pressure 1.5 lbs.

Length of Time Shut in 1.5

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farnham	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Poin Lookout	
T. Grayburg	T. Gr. Wash.	T. Manos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	100				
100	200	100	100				
200	300	100	100				
300	400	100	100				
400	500	100	100				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator 12-1-1919 Date

Name 12-1-1919 Address

Position Title