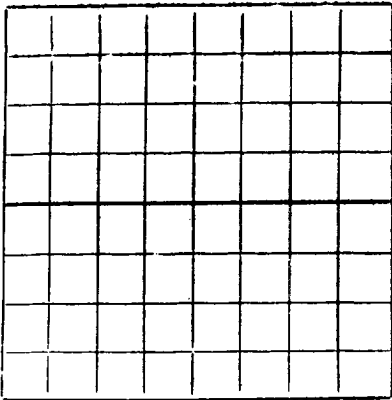




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

WESTERN DRILLING COMPANY, INC.

DONEGAN- STATE

(Company or Operator)

(Lease)

Well No. 2, in NE 1/4 of NW 1/4 of Sec. 3, T. 22 S, R. 35 E, NMPM.

Undesignated

Lea

County.

Well is 330 feet from North line and 2310 feet from West line

of Section 3. If State Land the Oil and Gas Lease No. is E-6277

Drilling Commenced 4-1-60, 1960 Drilling was Completed 4-13-60, 1960

Name of Drilling Contractor E. P. CAMPBELL

Address 1603 Broadway, Lubbock, Texas

Elevation above sea level at Top of Tubing Head 3617
not confidential The information given is to be kept confidential until

OIL SANDS OR BONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	CUT AND HELLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	new	200'			Surface

MUDDING AND PLUGGING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	MUD GRAVITY	AMOUNT OF MUD USED
10 1/2"	8 5/8"	200'	150	pump & plug	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Cuts, No. of Shots, interval treated or shot.)

NONE

Result of Production Stimulation NONE

Depth Cleaned Out 4088'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4038 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plugged & Abandoned 4/13/60, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs. Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	T. Ojo Alamo
T. Salt.	2530	T. Silurian	T. Kirtland-Fruitland
B. Salt.	3710	T. Montoya	T. Farrington
T. Yates	3920	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Manos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche & sand				
140	260	120	Red Beds				
260	500	240	Red beds & shells				
500	1130	630	Shale				
1130	1400	270	Shale Sand				
1400	1540	140	Shale				
1540	2950	1410	Anhy. & Shells				
2950	3310	460	Salt & anhy.				
3310	4088	778	Lime & Dolomite TD.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: WESTERN DRILLING CO. Address: 1601 Broadway, Lubbock, Texas
Name: Position or Title: Production Supt. 2/25/63 (Date)