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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOV 21 1962

WELL RECORD

1962 NOV 21 PM 3 31

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ashmun & Hilliard, No. 3 Ltd.

Skelly State "U"

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SE 1/4 of Sec. 4, T. 22-S, R. 35-E, NMPM.

Wildecat

Lea

County.

Well is 660 feet from south 660 feet from east line

of Section 4. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 2, 1959 Drilling was Completed January 13, 1959

Name of Drilling Company Cactus Drilling Corporation

Address San Angelo, Texas

Elevation above sea level at top of Tubing Head 3611' ground level The information given is to be kept confidential until

OIL SANDS ZONES

No. 1, from None No. 4, from to

No. 2, from to

No. 3, from to

TEMPORARY OIL SANDS

Include data on rate of flow and elevation to which sand is lifted

No. 1, from None feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

WELL LOG

SIZE	TYPE OF LOG	NEW OR USED	AMOUNT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"			321	0	0	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WYOMING	NO. BAGS OF CEMENT	SECTION USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"		225			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, Name of Gas used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4200 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....~~Dry~~....., 19.....

OIL WELL: The production during the first 24 hours was.....0.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I
Gravity.....

GAS WELL: The production during the first 24 hours was.....**0**.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	1863 (Rustler)
T. Salt.....	2085
B. Salt.....	3925
T. Yates.....	4065
T. 7 Rivers.....	
T. Queen.....	
T. Grayburg.....	
T. San Andres.....	
T. Glorieta.....	
T. Drinkard.....	
T. Tubba.....	
T. Abo.....	
T. Penn.....	
T. Miss.....	

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

[illegible]

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **Ashmun & Hilliard, No. 3 Ltd.**

Name J. B. Ashman

Address. **303 N. Marienfeld, Midland, Texas**

Position or Title..... **Partner**