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NEW MEXICO OIL AND GAS COMMISSION

Nov 22 11 53 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9445	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name State U
3. Address of Operator P. O. Box 730, Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER "H" , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 22-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat San Simon
15. Elevation (Show whether DF, RT, GR, etc.) 3606' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Plug and Abandon** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

STATE "U" WELL NO. 2

This well is no longer profitable to operate. There are no other commercial zones of oil or gas in this well. We plan to plug and abandon the well in the following manner:

1. Move in and rig up Pulling Unit.
2. Pull rods and tubing.
3. Spot 55 sack cement plug from 3840' to 4130'.
4. Spot 25 sack cement plug from 3400' to 3500'.
5. Cut and pull 7"OD casing from approximately 2800'.
6. Spot 25 sack cement plug on the inside and the outside of the cut off point on the 7"OD casing.
7. Spot 25 sack cement plug from 1740' - 1840'.
8. Spot 35 sack cement plug in bottom of 16"OD casing, which is set at 89'.
9. 10 sack cement cap at surface with 4' X 4" steel marker.
10. All intervals not cemented will be filled with heavy mud laden fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

SIGNED _____

TITLE **District Superintendent**

DATE **November 21, 1966**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: