



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

William A. & Edward R. Hudson Humbie State  
(Company or Operator) (Lease)

Well No. 1, in 1/4 of Sec. 2, T. 22-S, R. 35-E, NMPM.  
Wildcat Pool, Lea County.  
Well is 1980 feet from South line and 1980 feet from West line  
of Section 9. If State Land the Oil and Gas Lease No. is E-5307.  
Drilling Commenced November 15, 1960. Drilling was Completed November 24, 1960.  
Name of Drilling Contractor King-Phillips, Inc.  
Address Fort Worth, Texas  
Elevation above sea level at Top of Tubing Head 3568 Gr. The information given is to be kept confidential until  
19

### OIL SANDS OR ZONES

No. 1, from to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	N	330				Surface

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	330	300			

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry hole.  
Result of Production Stimulation  
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4200 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to Producing \_\_\_\_\_, 19\_\_\_\_

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was \_\_\_\_\_  
 \_\_\_\_\_ % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
 Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut-in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<b>1810</b>		T. Devonian		T. Ojo Alamo
T. Salt	<b>1940</b>		T. Silurian		T. Kim and Fruitland
B. Salt	<b>3685</b>		T. Montoya		T. Farmington
T. Yates	<b>3875</b>		T. Simpson		T. Pictured Cliffs
T. Rivers	<b>4110</b>		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Peire Lookout
T. Grayburg			T. Gr. Wash.		T. Marcos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. _____		T. Morrison
T. Drinkard			T. _____		T. Pen _____
T. Tubbs			T. _____		T. _____
T. Abo			T. _____		T. _____
T. Penn.			T. _____		T. _____
T. Miss.			T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70		Surface caliche				
70	1030		Sand and shale.				
1030	1230		Lime.				
1230	1810		Sand and shale.				
1810	1940		Anhydrite.				
1940	3685		Salt.				
3685	4110		Anhydrite and sand.				
4110	4200		Dolomite.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 29, 1960

(Date)

Company or Operator William A. & Edward R. Hudson Address 1810 Electric Bldg., Ft. Worth, Texas

Name Ralph L. Gray Position Title Consulting Engineer.