

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08579
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-6019

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
Jalmat Field Yates Sand Unit

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

2. Name of Operator  
SDX Resources, Inc.

8. Well No.  
123

3. Address of Operator  
P. O. Box 5061, Midland, TX. 79704

9. Pool name or Wildcat  
Jalmat;Tansill-Yates-7 Rvrs

4. Well Location  
Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line

Section 10 Township 22S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR 3602

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/6/96 MI RU DA&S Well Service.  
9/7/96 ND Wellhead, unset pkr, tally out of hole w/tbg. Set RBP @ 3880', set pkr & test plug to 500 psi, OK. Tested casing. Isolated leak between 530' & 620'.  
9/10/96 RU & squeezed holes w/100 sxs Versa Set & Prem "C" cement.  
9/11/96 PU DC's & bit, RIH & tagged @ 440', fell out @ 556'. Run to 727' & tested csg.  
9/12/96 RU Dowell & squeezed w/ C1 "C" w/2% CaCl @ 1/2 to 1 BPM. Held 300 psi.  
9/13/96 RIH w/bit, DC's & tbg. Tag @ 523', fell out @ 546'. RIH to 662', tested to 300 psi for 15 min, OK. POOH & LD DC's. RIH w/On/Off & circ sd off RBP, unset pkr & POH w/tbg. LD, RIH w/122 jts 2-1/16" IPC tbg & AD-1 pkr. ND BOP. Flanged up WH w/pkr set. Pkr set @ 3840'.  
9/14/96 Unset pkr, RU & circ pkr fluid, set pkr & NU WH. Test casing & pkr to 300 psi for 15 min, OK. Build WH. Cleaned loc. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 10/01/96  
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 11 1996

