

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE December 8, 1958

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

Re: Proposed NCP_____

Proposed NGL_____

Proposed NRC 432

Proposed DC _____

Gentlemen:

I have examined the application dated _____
for the Aztec Oil & Gas Co. State J-10 #1 10-22-35
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

O.K.---E.F.E.

O.K.---J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION

HOPKINS
NFD-432
duo-12-16-10

AZTEC OIL & GAS COMPANY
920 MERCANTILE SECURITIES BUILDING
DALLAS 1, TEXAS

November 28, 1958

REGISTERED MAIL

Mr. A. L. Porter, Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Application of Aztec Oil & Gas
Company for Administrative
Approval of an Exception to
Paragraph 10 of Order No. R-553
to Permit Flaring of Casinghead
Gas from its State "J-10 #1" well
in Lea County, New Mexico

Dear Mr. Porter:

Aztec Oil & Gas Company hereby submits in triplicate its application for administrative approval for authority to flare or vent casinghead gas from the well hereinafter described, and in support thereof Applicant states and shows the following:

1.

Applicant's well for which this application is made is described as follows and is located in the Jalmat Gas Pool, Lea County, New Mexico:

| <u>Lease</u> | <u>Location</u> | <u>Well Number</u> |
|---------------------------------|--|--------------------|
| State of New Mexico E-6019-1 | T-22-S, R-35-E, N.M.P.M. Sec. 10: SE $\frac{1}{4}$ SE $\frac{1}{4}$ | State J-10 #1 |

2.

(a) The gas production from the subject well was tested on November 21, 1958 over a 24-hour period but was too small to measure with the 14 barrels of oil that was produced. The casinghead gas from the well is being used to operate the gas engine and heater treater, both of which are using about 1,000 cubic feet of gas daily, and it is felt that not more than 400 cubic feet of gas will be flared during any one day.

(b) The gas-oil ratio for the State J-10 #1 well will be less than 100 cubic feet per barrel, even though the formal report on the above test indicated that it was "too small to measure."

3.

Since we will only be flaring approximately one M.C.F. of gas per day from the State J-10 #1 well, it will never be economic to connect the well with a gas gathering system. The nearest gas connection is about one mile Northeast of our State J-10 #1 battery.

4.

All provisions of paragraph 10 of Order No. R-520, as amended by Order No. R-553, have been met and form C-110 has been filed with the Commission.

WHEREFORE, Aztec Oil & Gas Company respectfully requests that this application be approved and granted without notice and hearing and that in accordance with the provisions of paragraph 10 of Order No. R-553, Applicant be granted administrative approval to flare or vent gas from its State J-10 #1 well.

Respectfully submitted,

AZTEC OIL & GAS COMPANY

By *Gordon L. Llewellyn*
Its Attorney

STATE OF TEXAS ()

COUNTY OF DALLAS ()

Gordon L. Llewellyn, being first duly sworn, hereby states that he is Attorney of Aztec Oil & Gas Company, the applicant in the foregoing application; that he has executed said application on behalf of Aztec Oil & Gas Company; that he has read said application and, to the best of his knowledge, information and belief, all statements

Mr. A. L. Porter

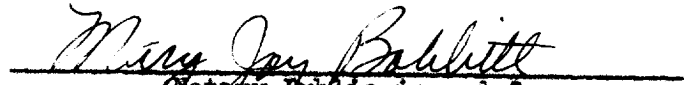
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November 28, 1958

of fact ~~therein~~ contained are true and correct.


Gordon L. Llewellyn

Sworn to and subscribed before me, the undersigned authority,
this 28th day of November, 1958.


Notary Public in and for
Dallas County, Texas

My Commission Expires:

June 1, 1959