

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Aztec Oil & Gas Company Lease State J-10

Well No. 1 Unit Letter P S 10 T 22S R 35E Pool Jalnet

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit P S 10 T 22S R 35E

Authorized Transporter of Oil or Condensate McWood Corp.

Address 364 Petroleum Bldg. Abilene, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None
Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:
Arrangements for sale of casinghead gas not yet completed. Gas is currently being flared.

Reasons for Filing: (Please check proper box) New Well ☒ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12 day of Sept 1958

Original Signed By
P. R. WATTS, JR.

By _____

Approved _____ 19____

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Aztec Oil & Gas Company

By [Signature]

Address PO Box 847
Hobbs, N.M.

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AZTEC OIL & GAS COMPANY Box 847, Hobbs, New Mexico
(Address)

LEASE State J-10 WELL NO. 1 UNIT P S 10 T 22S R 35E

DATE WORK PERFORMED June 20-23, 1958 POOL Jalmat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

A 7-7/8" hole was drilled to a TD of 4123'. 5-1/2", 14#, J-55, smis casing was cemented at 4121' using 400 sacks of 1:1 Posmix-Incor cement with 6% gel added and 200 sacks of Incorpor cement with 2% gel added. Cement was allowed to set 60 hours before resuming operations. The casing was tested with 3000 psi for 30 minutes and found to be satisfactory. Top of cement outside the casing was found at 2040' by temperature survey.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name E. R. Watts, Jr.
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge. Original Signed By
Name E. R. WATTS, JR.
Position District Superintendent
Company AZTEC OIL & GAS COMPANY

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Aztec Oil & Gas Company

(Address)

LEASE State J-10 WELL NO. I UNIT P S 10 T 22S R 27E

DATE WORK PERFORMED June 13, 1958 POOL Jalmat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was spudded June 12, 1958. A 12-1/4" hole was drilled to 306'. 8-5/8", 24#, J-55 casing was cemented at 305' using 250 sacks of cement (2% gel). Cement was allowed to set 30 hours before resuming operations. The casing cement was tested to 600 psi and found to be o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name E. H. Fisher

Title _____

Date June 23, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. H. Luke

Position Geologist

Company AZTEC OIL & GAS COMPANY