## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTI	Он		· ·
SAMTA FE			
FILE			
U.S.O.A.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAB		
OPERATOR			
PROBATION OF	ICE	]	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

I.	AUTHORIZA	ATION IC	J IKANS	PURTUIL	_ AND NATU	IKAL GAS		
Operator			<del> </del>	· · · · · · · · · · · · · · · · · · ·	* · · · · · · · · · · · · · · · · · · ·			
Rickey Smith an	d Mayo Ma:	rrs						
Address								
P. O. Box 863,	Kermit, To	exas :	79745					
Reason(s) for filing (Check proper box)					Other (Pleas	e explain)		
New Well	Change in Tr	ansporter o			Owners	ship change eff	ective	
Recompletion	OII	4 _ 6	<b>=</b>	ry Gas		er 1, 1987		
X Change in Ownership	Casinghe	Pag Gas		ondensate	<u> </u>	·		
If change of ownership give name and address of previous ownerC	hevron U.	S.A. Ir	nc., P.	О. Во	х 670, Но	obbs, NM 88240		
II. DESCRIPTION OF WELL AND I		<del></del>				-	1 ·· · · · · · · · · · · · · · · · · ·	
Lease Name	Well No. Po		-	. 1		Kind of Lease		Lease No.
Jalmat Field Yates Sand U	n 100 J	almat	<del>-//</del>	<u> </u>	<del></del>	State, Federal or Fee	State	E-8322
Unit Letter B: 660	Feet From T	no 770	rth Lin	ne and	980	_ Feet From The	ast	
Line of Section / Townsh	nip 225	F	Range 🔾	35E	, имри	ι,	Lea	County
III. DESIGNATION OF TRANSPOR	RTER OF OIL	AND N	ATURAI	L GAS				
Name of Authorized Transporter of Oil	or Conde	ensate 🗀		Address	Give address	to which approved copy o	of this form is to	be sens)
Water Injector		<del></del>		1				
Name of Authorized Transporter of Casing	head Gas 🦳	or Dry Go	23 🗀	Address	Give address	to which approved copy o	of this form is to	be sentj
If well produces oil or liquids, give location of tanks.	it Sec.	Twp.	Rge.	ls gas ac	tually connect	ed? When		
If this production is commingled with the	hat from any o	ther lease	or pool,	give comm	ningling orde	r number:	-	
NOTE: Complete Parts IV and V or								<del></del>
VI. CERTIFICATE OF COMPLIANC	E				OIL C	ONSERVATION D	VISION	
1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			APPR	OVED	Maj		19	
			BY					
•				TITLE		Oil & Gas Ir	spector	
0011-0				Th	is form is to	be filed in compliance	• with suce	1104.
Recke Smith (Signature	,	<del></del>		If well, th	this is a require form must	uest for allowable for t be accompanied by a	a newly drille tabulation of	d or despensed
failse (Tille)				tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
10-1-87				FII	l out only 5	Sections I. II. III. end	VI for chang	ges of owner,
(Date)			ł	Menuna	wa ot unwper	, or transporter, or other	at such chauds	of condition.

Designate Type of Complet	ion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Buck	Same Res'v.	Dill. Rest
Date Spudded	Date Compl. Ready to Prod.		Total Dopth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, cic.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations	_ <del></del>			1	·		Depth Casir	ig Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECORE	<del></del>	<del></del>	···	<del>.,</del>
HOLE SIZE	CASIN	IG & TUBI			DEPTH SE		SA	CKS CEMEN	т
			<del></del>	<del> </del>			+		
	<del></del>			<del></del>			<del></del>		
V. TEST DATA AND REQUEST	TOR ALLO	WABLE (	Test muet be a	fler recovery	of rotal valum	e of load all	and must be eq	ual to or exce	ad top allou
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	T TOR ALLO		Test must be a sole for this de	pin or ha for	of total valum full 24 hours) isthod (Flow,			tual to or exce	ad top allow
Oil. W.F.I.J. Date First New Oil Run To Tanks			Test must be a able for this de	pin or ha for	full 24 hours) fathod (Flow,			qual to or exce	ad top allow
	Date of Tee		Test muet be a asle for this de	Producing h	sthod (Flow,		:, etc.)	pual to or exce	ad top allou
Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date of Tee		Test must be a able for this de	Producing L	sthod (Flow,		Choke Size	qual to or exce	od top allow
Date First New Oil Run To Tanks Length of Test	Date of Tee	Buro	Test must be a asle for this de	Producing L Coming Pres Water - Bbls.	sthod (Flow,		Choke Size		ad top allow