		Form Calus
NEW MEXICO OIL CON	SEEDVATION COM	(Revised 3-55)
	SERVATION COM	4 11 2
(Submit to appropriate District O	•	
	trice as per commit	ssion Rale 1100)
COMPANY DIXILYN DRILLING	CORPORATION, BOX Address)	3427, ODESSA, TEXAS
LEASE PHILLIPS-STATE WELL NO	O. 1 UNIT B	S 10 T 225 R 35-2
		UNDESIGNATED
This is a Report of: (Check appropria	te block) Re	sults of Test of Casing Shut-off
Beginning Drilling Operations	Re	medial Work
Plugging		
		ner Results of Gun Perforation
Detailed account of work done, nature	and quantity of mat	erials used and results obtained.
Perforated the following interval	s:	
FROM TO	FOOTAGE	NUMBER PERFORATIONS
3973 3980	7	28
3982 3992	10	40
4012 4017	5	20
4021 4026 4033 4040	5 7	20
4033 4040 4044 4052	8	28 32
4078 4090	12	48
4093 4113	20	80
FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev TD PBD	RK REPORTS <u>ONLY</u> Prod. Int.	Compl Date
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth
Perf Interval (s)		
Open Hole Interval Proc	lucing Formation (s)
RESULTS OF WORKOVER:	·····	BEFORE AFTER
Date of Test		
Oil Production, bbls. per day		· · · · · · · · · · · · · · · · · · ·
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day	-	
Witnessed by	-	
		(Company)
OIL CONSERVATION COMMISSION		that the information given
	above is true an my knowledge.	nd complete to the best of
Name	Mame	
Title	Position	
Date .	¥	ceetary
	CompanyD	ixilyn Drilling Corporation

							(Forst C-105)
		<u></u>	NPI	W MEXICO OIL CO) j	•
							•,
				Santa	Fc, New Mexi	29 7 (* 61 2	
		+					55
 	╶┼╌╂╌┼╼	+		84787T 1	DECOD	n	
				W CL	L RECOR	D	
			Mail to District	Office, Oil Conservation	a Commission, to	which Form C-101	was sent not
				days after completion of Submit in QUINTUE			
· · · · · ·	REA 640 ACRES	<u></u>	of the Commission		LIGATE.		U Copilor
LOCAT	E WELL CORRI	CTLY			1916 J 3 3 3 J	na Stata	
•••••	Dixily	mpany or Operator	ng Corporati	lon	PAILI		
				10			NI (D) (
				f Sec			
				Pool,			
Well is		feet from	North	line and 1980	feet	from. East	line
of Section	10	If State	Land the Oil and Ga	s Lesse No. isE.	1932		
Oil Wel	1 reent	ered _{2 21}	-58 10	Drilling was Comp	ADI	41 3	10 58
				g Co., Inc.			
Address	Box	<u> 2076 </u>	Hobbs	, New Mexico			
Elevation abo	ve sea level at 7	Fop of Tubing H	ead	TI	ne information gi	iven is to be kept confi	idential until
Notr	ceques.tec	,	19				
	-						
			OIL SA	NDS OR ZONES			
No. 1, from		to		No. 4, from		to	
No. 2. from	3982	to	3992	No. 5, from		to	
•				No. 6, from			
NO. 3, IFOIII			•••••••••••••••••••••••••••••••••••••••		4078	4090	******
			IMPORTAN	T WATER SANDS	4093	4113	
Include data	on rate of wate	er inflow and ele	vation to which wate	r rose in hole.			
					feet.		
NO. 2, Irom							
					· ·		

CASING BECORD							
No. 4, from	to	feet.					
No. 3, from	to	feet.					

URPOSE	PERFORATIONS	CUT AND PULLED FROM	KIND OF Shoe	AMOUNT	NEW OR USED	WEIGHT PER FOOT	SIZE
	eft in Hole	attern L	Texas I	220'	lised	54 5	13 3/8"
face water	None						10 0, 0
String	See C-104 C	rton	Hallibu	4200'	New	14.0	5 1/2
-		rton	Hallibu	4200'	New	14.0	5 1/2"

			MUDDING	AND CEMENTING R	ECORD	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/	4 13 3	/8 220	225	Circulated w	ith Pump	
8	51	/2 4200 -	(250-8% ge.	I. –	rton - 10# pe	r gal Natural
			1.00 025 100			

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

40,000 gal. frac oil with 1# sand per gallon through perforations at the

eight intervals shown under "Oil Sands" above

and a second the second second

Result of Production Stimulation None before Frac Oil. 35.54 bbls. oil and 41.20 bbls. water in 24 hours pumping after frac.

......Depth Cleaned Out.....

(Novised 7/1/88)

	I	f drill-stem or oth	er special tests or	devi	lation surveys.	ere made, sub	en i novertion sep	arate	e son cland	attach hereto	
					TO 0	LS USE					
Ro Ca	tary tools w ble tools we	re used from	0 1900 _f		. 1900 4280	fest, an	nd from		⊽-ett	:0	feet.
						DUCTION					
P.,,	t to Produci	Apri.	1 27			3					
Iu					,					412 91	
OI	L WELL:	The production	during the first 2-	4 hoi	urs was		barrels of	եգա	e ch	40.31	(- was
		was oil:		as e	mulsion;	53.69	.% water; and .				iment. A.P.I.
		·				.,					
GA	S WELL:	The production	during de first 2-	l hou	urs was		M.C.F. plus		· · · · ·		\dots barrels of
		liquid Hy dro carl	ton. Shat in Fress	uıc		bs.					
Le	ngth of Tip	ne Shut in	lione								
	PLEASE	INDICATE BEI	Southeastern Ne			DNFORMAN	CE WITH GEOG	JRA			
т	Anhy	1886			-					stern New M	
Т. Т.	Anny Salt	2040			Devonian				*	•	
т. В.	Calt.	3754	· ···· · ····	Г. т						itland	
в. Т.	Vaxan	305£		Т. Т.		·····				••••	
т. Т.	7 Dimen	·····								fs	
•				T.							
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Ί.		· ··· ·· ·· · · · ··· ··			Gr. Wash		-				
T.		28		T.							
T.											
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Т.											
Т.	Miss		· · · · · · · · · · · · · · · · · · ·	T.	····•	····	r	•		••••	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	Tc	Thickness in Feet	Formation
1000 1895 1960 2025 2300 3755 3775 3955 4205	1895 1960 2025 2300 3755 3775 3955 4205 4280	395 65 65 275 1455 20 130 250 75	Red Beds Anhydrite with red Anhydrite with gray Sult with anhydrite salt with anhydrite anhydrite Polomite with anhyd Gray sand with stri Polomite with scatt	sand strin and s rite s ngers	gers hale tring of re	string ers d shal	le and dolomite
1000	1200		LOIOMILE WICH SCALL			r. 1118.0	15

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the normation given herewith is a temp she and correct record of the x if and all work done on it so far as can be determined from to a life the solution of x.

as can be determined in	2010 (shaka ar tinft	1739.		April 30,	
Company or Operator	Dixilyn	Drilling	Corporation	Box 3427	Odessa, Texas
Name. Robert	L. Chap			Secretary	