Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Franklin,	Aston & Fair, Inc., (Add	Box 769, Roswe	11. New Mexico		
	·		<i>†</i>		
LEASE Paillips Star	well no.	1 UNIT	S 10 T	22-S R 35-E	
DATE WORK PERFOR	MED Sept. 13, 19	57 POOL	Wildcat	Marie 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
This is a Report of: (C	Check appropriate b	olock) Re	sults of Test	of Casing Shut-off	
Beginning Dri	lling Operations	□ Re	emedial Work		
	g of each				
Plugging			ner Tamporer	y intermediate string	
Detailed account of wor	rk done, nature and	quantity of ma	terials used a	nd results obtained.	
Set 8 5/8",	J-55, 24 1b. casing,	with Texas Patt	tern shoe, at	1898 . Used	
100 sacks of	aquagel 35 barrels	of oil and no co	ment. Hole w	as bailed dry	
and tested.	No fluid.				
	sure test casing as	it is to be too	nameno and will	l he willed	
-	_	10 25 00 50 000,	potenty and will	r oe burred	
upon complet:	ion of test.				
FILL IN BELOW FOR	REMEDIAL WORK	REPORTS ONL	Υ		
Original Well Data:			_		
DF Elev PBD P		Prod. Int.	IntCompl Date		
	DepthO	il String Dia	Oil Str	ing Depth	
Perf Interval (s)					
Open Hole Interval	Produc	ing Formation (s)		
RESULTS OF WORKOV	/ER:		BEFORE	AFTER	
Date of Test					
Oil Production, bbls.	per day				
Gas Production, Mcf p	er day				
Water Production, bbl.	s. per day				
Gas-Oil Ratio, cu. ft.	per bbl.				
Gas Well Potential, Mo	cf per day				
Witnessed by					
			(Company)		
OIL CONSERVATI	ON COMMISSION	I hereby certify that the information given above is true and complete to the best of			
Name	Jersahr X	my knowledge Name	I 19Me Po	00_	
Title			relem Geologi	st	
Date		Company			
					

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY FRANKLIN, ASTON & FAIR, IN	C., Bear 769, Re	oswell, New Mexi	
•	lress)		
LEASE Phillips State WELL NO.	1 UNIT	s 10 T	22-S R 35-E
DATE WORK PERFORMED September 9,			
This is a Report of: (Check appropriate b	olock) XX	lesults of Test	of Casing Shut-off
Beginning Drilling Operations	F	temedial Work	
Plussing		ther	
Plugging		, iner	· · · · · · · · · · · · · · · · · · ·
Detailed account of work done, nature and	d quantity of m	aterials used a	nd results obtained
Set 13 3/8" casing at 220° feet with 225 s	sacks of cement.	•	
Cement was circulated to surface. Water	shut off.		
•			
·			
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY	
Original Well Data:			
DF Elev. TD PBD	Prod. Int.	Compl Date	
Tbng. Dia Tbng Depth C	oil String Dia	Oil Stri	ng Depth
Perf Interval (s)		· · · · · · · · · · · · · · · · · · ·	
Open Hole Interval Produc	ing Formation	(s)	
DECHI TO OF WORKOVED.		BEFORE	AFTER
RESULTS OF WORKOVER:		DEFORE	AFIER
Date of Test			
Oil Production, bbls. per day			
Gas Production, Mcf per day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Well Potential, Mcf per day			
Witnessed by			
			pany)
OIL CONSERVATION COMMISSION		ify that the info	
	my knowledg	and complete	to the dest of
Name (/ / / / / / / / / / / / / / / / / /	Name Name	. 0 3 Meca	0,00
Title		troleum Geolog	st
Date		ANKLIN, ASTON &	