

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Dixilyn Drilling Corporation, Box 3427, Odessa, Texas  
(Address)

LEASE Phillips State WELL NO. 2 UNIT A S 10 T 22-S R 35-E

DATE WORK PERFORMED Oct. 13 & 14, 1958 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work  
Perforating &

☐ Plugging

☒ Other Formation Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

- (1) Perforated by Frontier Perforators, Inc., the Yates formation from 3910 to 3930 and 4020 to 4038 with 4- $\frac{1}{2}$ " Jet shots per foot.
- (2) Fracture the above sections with 40,000 gallons of frac oil with 1 lb of 20-40 sand per gallon w/240 bbls. of load oil in two 20,000 gallon stages with 120 ball sealers. Maximum pressure 2400#. Average injection rate 28.4 bbls per minute.  
Summary of oil used: 240 bbls lease crude load & flush  
952 bbls frac oil, purchased.  
1,192 bbls total

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER: BEFORE AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name L. A. Pickering

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. A. Pickering

Position L. A. Pickering, Vice President

Company Dixilyn Drilling Corporation

- (3) NMOCC
- (1) Phillips
- (1) J.F. Younger

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Dixilyn Drilling Corporation, Box 3427, Odessa, Texas  
(Address)

LEASE Phillips State WELL NO. 2 UNIT A S 10 T 22-S R 35-E

DATE WORK PERFORMED 10/11 & 10/12 POOL Undesignated  
1958

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

- (1) Ran 128 joints (4084.34') of 5½" O.D. 14# H-40 casing to 4098'.  
Cemented with 550 sacks Portland Cement with 10% gel and 100 sacks  
Incor cement with liquid latex. Job completed by Halliburton @ 9:55 a.m.  
10/11/58. Circulated 55 sacks cement.
- (2) Tested casing to 3000# for 30 minutes ending on 10/13/58 with no pressure  
drop. Test by the Western Co.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name L.A. Pickering  
Position L.A. Pickering, Vice President  
Company Dixilyn Drilling Corporation

(3) NMOCC  
(1) J. F. Younger  
(1) Phillips

**C O R R E C T E D**

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Dixilyn Drilling Corporation, Box 3427 Odessa, Texas  
(Address)

LEASE Phillips State WELL NO. 2 UNIT A S 10 T 22-S R 35-E

DATE WORK PERFORMED 9-24-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**Well spudded 4:15 p.m., September 24, 1958, by Whit's Rathole Service.**

**Spud date previously reported in error as September 30, 1958.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title [Signature]

Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position L.A. Pickering, Vice President

Company Dixilyn Drilling Corporation

NMOCC (3)  
J.F. Younger (1)  
Phillips (1)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Phillips Drilling Corporation, Inc. 3427  
(Address)

LEASE Phillips 8410 WELL NO. 2 UNIT A S 10 T 22 R 35

DATE WORK PERFORMED 10-1-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Run, set & jts 3-5/8" 22.7# New Spiral -old Csg @ 320'.  
Cemented w/200 ss Portland cement with 2% calcium chloride. Circulated 25  
gal.  
Job completed @ 5:30 a.m. 10-1-58.  
Csg tested with 500 PSI for 30 minutes @ 5:30 a.m. 10-2-58. Pressure at  
end of 30 min. period = 495 PSI.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date 10-1-58

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.  
Name L.A. Pickering  
Position President  
Company Phillips Drilling Corporation

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Phillips Drilling Corporation Box 3427 Odessa, Texas  
(Address)

LEASE Phillips Unit WELL NO. 2 UNIT 1 S 10 T 22 R 35  
DATE WORK PERFORMED 9-30-55 POOL Indesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Well spaced 100 yds. by J. J. Younger Drilling Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_ (Company) \_\_\_\_\_

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. J. Younger  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name L. A. McQuinn  
Position V. P. Engineering, Phillips  
Company Phillips Drilling Corporation