

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address  Melrose Operating Co. P.O. Box 5061 Midland, Texas 79704 (915) 685-1761		<sup>2</sup> OGRID Number  184860
		<sup>3</sup> Reason for Filing Code  Change of Operator 12-01-99
<sup>4</sup> API Number  30 - 025 - 08582	<sup>5</sup> Pool Name  Jalmat-Tansill Yates Seven Rivers	<sup>6</sup> Pool Code  33820
<sup>7</sup> Property Code  25191	<sup>8</sup> Property Name  Jalmat Field Yates Sand Unit	<sup>9</sup> Well Number  111

II. <sup>10</sup> Surface Location

UI or lot no.  E	Section  11	Township  22S	Range  35E	Lot Idn  	Feet from the  1980	North/South Line  North	Feet from the  660	East/West line  West	County  Ora
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<sup>11</sup> Bottom Hole Location

UI or lot no.  	Section  	Township  	Range  	Lot Idn  	Feet from the  	North/South Line  	Feet from the  	East/West line  	County  
<sup>12</sup> Lse Code  S	<sup>13</sup> Producing Method Code  P	<sup>14</sup> Gas Connection Date  		<sup>15</sup> C-129 Permit Number  		<sup>16</sup> C-129 Effective Date  		<sup>17</sup> C-129 Expiration Date  	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID  015694	<sup>19</sup> Transporter Name and Address  Navajo Refining Co. P.O. Box 159 Artesia, New Mexico 88210	<sup>20</sup> POD  2276510 <del>227640</del>	<sup>21</sup> O/G  0	<sup>22</sup> POD ULSTR Location and Description  
<sup>18</sup> Transporter OGRID  007802	<sup>19</sup> Transporter Name and Address  Feagan Gathering Co. P.O. Box 50307 Midland, Texas 79710	<sup>20</sup> POD  2276530	<sup>21</sup> O/G  6	<sup>22</sup> POD ULSTR Location and Description  
<sup>18</sup> Transporter OGRID  	<sup>19</sup> Transporter Name and Address  	<sup>20</sup> POD  	<sup>21</sup> O/G  	<sup>22</sup> POD ULSTR Location and Description  

IV. Produced Water

<sup>23</sup> POD  2276550 <del>2276450</del>	<sup>24</sup> POD ULSTR Location and Description  
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V. Well Completion Data

<sup>25</sup> Spud Date  	<sup>26</sup> Ready Date  	<sup>27</sup> TD  	<sup>28</sup> PBTD  	<sup>29</sup> Perforations  	<sup>30</sup> DHC, DC, MC  
<sup>31</sup> Hole Size  	<sup>32</sup> Casing & Tubing Size  	<sup>33</sup> Depth Set  	<sup>34</sup> Sacks Cement  		
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VI. Well Test Data

<sup>35</sup> Date New Oil  	<sup>36</sup> Gas Delivery Date  	<sup>37</sup> Test Date  	<sup>38</sup> Test Length  	<sup>39</sup> Tbg. Pressure  	<sup>40</sup> Csg. Pressure  
<sup>41</sup> Choke Size  	<sup>42</sup> Oil  	<sup>43</sup> Water  	<sup>44</sup> Gas  	<sup>45</sup> AOF  	<sup>46</sup> Test Method  

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: <i>Michael Corjay</i> Printed name: Michael Corjay Title: Vice President Date: 12/27/99 Phone: 		<div>OIL CONSERVATION DIVISION</div> Approved by: Title: Approval Date: 	
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<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

SDX Resources, Inc.                      020451	
Previous Operator Signature <i>John Pool</i>	Printed Name John Pool Title Vice President Date 12/27/99

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator SDX Resources Inc.		Well API No. 30002508582
Address P. O. Box 5061, Midland, Texas 79704		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective - 09-01-93
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Smith & Mars, Inc., P. O. Box 863, Kermit, Texas 79745		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jalmat Field Yates Sand	Well No. 111	Pool Name, Including Formation Jalmat Tansil Yates SR	Kind of Lease State, Federal or Fee State	Lease No. E-8322
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 11 Township 22S Range 35E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88241					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79761					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 11	Twp. 22E	Rge. 35E	Is gas actually connected? YES	When? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Barbara Wickham  
Printed Name  
10-15-93  
Date  
915-685-1761  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 09-27-1993

By  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.