

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The British-American Oil Producing Company		Address P. O. Box 474, Midland, Texas	
Lease Jalmat Field Yates Sand Unit	Well No. 12-11	Unit Letter D	Section 11
Date Work Performed *See Below		Pool Jalmat	Township 22-S
		County Lea	Range 35-E

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Changed injection from dual to single injection 12-12-62.**
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled dual inj. equip. and ran tracer water tests. Moved in and rigged up. Bled off well. Pulled upper zone tubing; 120 jts 2-1/16" IJ tubing and 2-1/16" x 1-1/2" HDS mandrel. Released TIW packer and pulled lower zone tubing; 120 jts 2-1/16" OD tubing, TIW, HSD 1-1/2" x 2-1/16" x 5-1/2" dual top packer, 4 jts 2-1/16" tubing, plastic coated inside and out and TIW, HDR 2-1/16" x 5-1/2" bottom packer. Connected water to casing. Rigged down and moved out. Changed injection from dual to single injection covering all perforations.

*12-12-62

Witnessed by C. R. Brown	Position Field Foreman	Company The British-American Oil Prod. Co.
------------------------------------	----------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

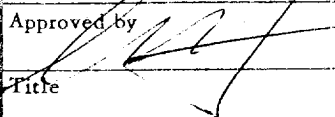
ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by 	I hereby certify that the information given above is true and complete to the best of my knowledge. Name German B. French Position District Clerk Company The British-American Oil Producing Company
Title	
Date	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The British-American Oil Producing Company		Address P. O. Box 474, Midland, Texas			
Lease Jalmat Field Yates Sand Unit	Well No. 2-11	Unit Letter D	Section 11	Township 22-S	Range 35-E
Date Work Performed See Below	Pool Jalmat		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Convert to water injection well.**
 Case No. 2546
☐ Plugging
 ☐ Remedial Work
 Order No. R-2243

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing. Cleaned out to 4019', 9-1-1962.
2. Ran dual tubing strings as follows: 1st String: 5½" x 2 1/16" packer, 4 Jts. 2 1/16" tubing, 5½" x 2 1/16" packer and 120 Jts. 2 1/16" tubing. Set bottom packer at 3970' and top packer at 3835'. 2nd String: 2 1/16" x 1½" mandrel on 120 Jts. 2 1/16" tubing. Bottom set at 3835', 9-2-1962.
3. Connected up well for water injection commencing 9-17-1962.

Witnessed by E. T. Winn	Position Production Foreman	Company The British-American Oil Producing Co.
-----------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3623'	T D 4025'	P B T D 4019'	Producing Interval 3877-4008'	Completion Date 1-14-1959
Tubing Diameter 2"	Tubing Depth 3877'	Oil String Diameter 5½"	Oil String Depth 4024'	

Perforated Interval(s)
3877-3900', 3904-07', 3912-18', 3924-38', 3946-66' and 3978-4008'.

Open Hole Interval
None

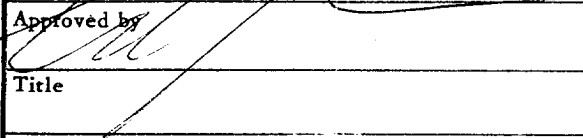
Producing Formation(s)
Yates Sand

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	Converted to water injection well.					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name German B. French
Title	Position District Clerk
Date	Company The British-American Oil Producing Company

COPIES RECEIVED	
DISTRIBUTION	
OFFICE	
EXPORTER	OIL
	GAS
ORATION OFFICE	
ERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator THE BRITISH AMERICAN OIL PRODUCING COMPANY				1962 MAY 31 PM 3:50		Well No.	
Unit Letter D				Section 11		Township 22-S	
Range 35-E				County LEA		JALMAT FIELD YATES SAND UNIT 22-11	
Pool JALMAT				Kind of Lease (State, Fed, Fee)			
If well produces oil or condensate give location of tanks				Unit Letter E		Section 11	
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/> TEXAS NEW MEXICO PIPE LINE COMPANY				Address (give address to which approved copy of this form is to be sent) P.O. BOX 1510, MIDLAND, TEXAS			

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY		Date Connected JUNE 1, 1962		Address (give address to which approved copy of this form is to be sent) P.O. BOX 6666, ODESSA, TEXAS	
--	--	---------------------------------------	--	---	--

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate ☐

SEE BELOW

- In compliance with State of New Mexico Oil Conservation Commission Order No. **R-2235** approving Jalmat Field Yates Sand Unit and Order No. **R-2243** approving water flooding of Jalmat Field Yates Sand Unit. Effective date of Unit Order No. **R-2235** June 1, 1962. Effective date of waterflood Order No. **R-2243** June 1, 1962.
- To show change of operator from Amerada Petroleum Corp.
- To show change of lease designation from State WE "J"
- To show change of Well Number from No. 2.
- Effective date of this C-110, 7:00 A.M., **JUNE 1, 1962**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 31st day of MAY, 1962.

OIL CONSERVATION COMMISSION		By 62	
Approved by		Title District Clerk	
Title		Company The British American Oil Prod. Co.	
Date		Address P.O. Box 474, Midland, Texas	