

NEW MEXICO OIL CONSERVATION COMMISSION

HOSBS Sunta F. NOC Mexico

1950 FEB WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

____Depth Cleaned Out.....

100	AREA 640 AC	RES	of the Com	mission. Submit in	QUINTUPLIC	ATE. If State	Land submit 6 Copies
			ation		St	ete WE#J#	
		(Company or Ope	rator)				
							35-E , NMPM
							County
							West line
of Section	11	If S	state Land the Oil a	and Gas Lease No.	is		•
Drilling Con	menced	-3-59		, 19 Drillir	g was Completed	1-14-59	, 19
Name of Dri	illing Contrac	tor Manage	n & Stout		**********************	***************************************	***************************************
Address		Midlan	d, Texas	•••••	***************************************		***************************************
Elevation abo	ove sea level a	at Top of Tubir	ng Head		The in	formation given is to	be kept confidential unti
Not conf	idental.		, 19				
			O	IL SANDS OR Z	ONTER		
No 1 from	38771	•				**	•••••
No. 3, Irom	······································		0	No. t	, irom	to	
			IMPO	RTANT WATER	SANDS		
Include data	on rate of w	ater inflow and	elevation to which	water rose in hol	e.		
No. 1, from	None	•	to	•••••	••••••	feet	
No. 2, from	•	·····	to	***************************************	***************************************	fcet	
No. 3, from	· · · · · · · · · · · · · · · · · · ·	•••••	to	····	••••••••••	feet	
No. 4, from	······································		to	****	•••••	feet	······
				CASING RECO	B.N.		
	WEIGH	T NEW	O.B.		CUT AND		
SIZE	PER FO			SHOE	PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7		320	Baker			Surface ceg.
5-1/2"	15.5	**		*	 	3877'-3900' 3904'-07',39	Oil string
				+	 	18', 3924'-3	
			- · · · · · · · · · · · · · · · · · · ·	-		30781-40081	
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
12±"	8-5/8"	3361	250	Hallibur	on		
7-7/8"	5-1/2"	1057.	100	Ħ			
							
	· · · · · · · · · · · · · · · · · · ·		PECORD OF	PRODUCTION A	NT STEMPT AT	TON	
			he Process used, No	· ·		•	
ACLEANA TO A	52" CA4 078! -4Ω	ing purfo	rations from	3877'-3900'	, 3904'-07	', 3912'-18', ' frac v/20.00	3924'-38', 3946'. 00 gal. of refine
			00 ball seal				
Test-te	ken 2-1-	59 - Pumpi	4-107.64-661	e ell. 8/10	L-BS-4-wate	r. in 24 hrs.	
						217, Orty. 0	

SOORD OF DRILL-STEM AND SPECIAL Th... 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	y tools w	ere us	ed from	O [†] feet to	40251	feet, an	nd from			fee t to	feet.
Cable	tools we	re use	d from	feet to)	feet, an	ıd from			feet to	feet.
					PRODU	CTION					
Put to	Produci	ing	1-23-	59	, 19						
OIL V	WELL:	The	production	n during the first 24 hou	rs was 107.64	.	baı	rrels of liq	uid of v	hich	
			-	7.64% was er				_			
				rected 32.9			. 70 11462	, 41141			, , , , , , , , , , , , , , , , , , ,
G 4 5 3	A150 F		•				tor :	1			, , , ,
GAS V	WELL:			n during the first 24 hou			и.с.ғ. р.	lus	*****		barrels of
				rbon. Shut in Pressure							
Lengt	h of Tin	ne Shu	at in								
Pl	LEASE	INDI	CATE BE	ELOW FORMATION		FORMANO	E WIT	H GEOGR			
Т 4.	nhy	803	•	Southeastern New M				т		hwestern New	
	alt			Т. Т.	Devonian				•		
				T.	Montoya						***************************************
T. Y	ates3	1843	•	T.	Simpson						
T. Y	Rivers	964	•	т.	McKee				Menef e	·	
T. Q	ueen			T.	Ellenburger			Т.	Point A	ookout	
T. G	rayburg			т.	Gr. Wash		••••	T.	Manco.		
T'. Sa	ın Andre	es		T.	Granite			т.	Dakot.		
_				T.							•••••
				T.	•••••						
				T.	•••••••						
			••••	T.	• • • • • • • • • • • • • • • • • • • •						
				T.							
					FORMATIO	N RECO	RD				
Fron	n T	o	Thickness in Feet	Formatio	n	From	То	Thickness in Feet	3	Formatic)n
01	6		61	Collar					<u>د.</u>	LOPE TESTS	,
61	1910	ים ים	1904	Red Sed, snad	& shale					- 1/4 de	E
910'	2030		126'	Anhydrite					480 750		
10361 16981	369		16621 3271	Salt w/anhydr: Sand Anhy. & (GE S			1105		
W 760 ·			<i>J</i> 212	Date Mary C	polo:				1497	1 11	
		İ									
									1	1 _ 8	
						<u> </u>	Advanced in the Control of the Contr		216	'-1"	
								Ì		• - 12m	
		!								' - 13#	
										! - 1 !#	
										! _ !! ! _ l <u>i</u> !	
		- [1	1 - B	
		İ									
										' - 2-3/4"	
		į								1 _ 3 U	
										' - 3 " ' - 2-3/4"	
									3702	1 - 3 "	
									3739	' - 2-3/4"	
										1 P	
										! _ H ! _2, H	
				ATTACH SEPARA	TE SHEET IF	ADDITIO	NAL SP.	ACE IS N		-4	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

						February	5, 1959			
Company of	or Operator	orada	Fetroleum	Corporation	Address	Bex 706,	aunice,	lew head co	(I)#te-	
Name	BC 1)	LAG	<u> </u>	Corporation	Post	Title. Asat	. Dist.	Supt.		