## NEW \* "XICO OIL CONSERVATION COMM" 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Eunice,		ico	February	7 3, 1959 (Date)
WE ARE	HERE	BY RE	QUEST	ING AN ALI	LOWABLE FO	OR A WEL	L KNOWN	I AS:	Nu /	., NW/ .,
Amera	Company	PLOT 8	rator)	presion -	(Lease	!:: We •)	ll No <del>5</del>	, ın.	<del>.::::</del> /	1/4 NW 1/4,
D	Company	or Ope	11	т <b>2</b> 2-S	R 35-E	NMPI	M Ja	lmat		Pool
Unit	Letter									
L	88			County. I	Date Spudded.	1-3-59	De.	to Drilling C	completed	1-14-59
Pl R-3	ease ind			Elevation	as Pay <b>387</b> 7		_Total Depth	4025	PBTD	4018' DOD
D	С	В	A		INTERVAL -		<b>-</b>	<del></del>		
.#3	Sec.	11		_	20771 - 2	20001 300	N. 1 _071 _	30121-181	30241.	- <b>38', 3946'-</b> 66
E	F	G	H	Perforation 22	39781-4( None	0081	Depth Casing Shoe	40241	Depth Tubing	3877'
				OIL WELL I			_		-	
L	K	J	I			bbls.oil	l,	_bbls water i	nhrs	Choke min. Size
				Test After	r Acid or Fract	ure Treatment	t (after reco	overy of volum	me of oil e	qual to volume of Choke
М	N	0	P	load oil u	used):	_bbls.oil, _	bbl:	s water in	hrs,	min. Size
İ				GAS WELL 1	TEST -					
				Natural Pi	rod. Test:		MCF/Day; Ho	ours flowed	Chok	e Size
Bulding (	Coolng e	nd Ceme	nting Rec		Testing (pitot					
Size		ing and Cementing F								e flowind
	<del></del>			7						s flowed
8-5/	8" 3	361	250	Choke Size	eMeth	nod of Testin	91			
5-1/2	211 4.0	241	400	Acid or Fr	racture Treatme	nt (Give amou	ints of mate	rials used, su	uch as acid	, water, oil, and
2-1/	2" 40	144	400	- sand): 7	50 gal, act	ld, 20,00	0# sand,	20,000 ga	1. 011.	
2-3/	8" 39	יקקו		Casing Press	Tubing Press.	Date oil	first new run to tank:	2-1-59	)	
				Oil Transi	porter Texas	-New Mex	Loo P.L.	Co.		
				1	porter flar					
·	Pres	med 1	07.64 1	bbls oil.	8/10% BS &	water, i	n 24 hrs.	on 12-56	" SPM.	las Volume
Remarks	22	360		#28 n/d.	GOR 217. G	rtv. Corr	32.9 -	Test take	m 2-1-59	2
•••••••	وري	J47 4	ue twe	gas pyas					ataa.	<b>A.</b>
					••••••					***************************************
I he	ereby ce	rtify th	at the in	formation giv	en above is tr	ue and comp	olete to the b	est of my kn	owledge.	
Approve	d			••••	, 19	A		(Company or		LOR
• •						ı	12 /			
	OIL C	ONSE	RVATIO	N COMMISS	SION	Ву:,	<u>X (v</u>	/ ] (Signate		
			pm	e"			A A	( G	usc)	
<b>3∳:</b>	Et	1.1.4	((/)		1/6	Title	Send Cor	st. Supt.	regarding	well to:
			1		• • • • • • • • • • • • • • • • • • • •	 Name	Amerada I	Petroleum		
								Eunice,	New Mex	ico