

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING CO, P.O. BOX 2818, MIDLAND, TEXAS
(Address)

LEASE HALL STATE WELL NO. 2 UNIT 0 S 11 T 22-S R 35-E
DATE WORK PERFORMED SEE BELOW POOL JALMAT

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other GUN PERFORATE, FRAC AND COMPLETE.

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran P.G.A.C gamma ray-neutron and collar log surface to 4026, detail log 3500 to 4026/ 4-1-1957.
2. Perforated Yates Sand 3982-94 w/4 shots/ft. Ran 2"EUE tubing and Guiberson Packer to 3921 w/packer set at 3917. Dowell sand oil fraced thru perforations 3982-94 with 10,000 gals oil and 10,000 lbs sand. 4-2-1957.
3. Moved out rotary. connected up well. Flowed 7 B.O. to tanks and died. 4-3-1957
4. Swabbed 50. B.O. 7 1/2 hours. 4-4-1957.
5. Swabbed 43. B.O. 9 hours 4-5-1957.
6. Swabbed 22 B.O. and 2. B.W. 5 hours 4-6-1957
7. Swabbed 14 B.O. 4 hours. Pulled tubing and packer. McCullough perforated 3910-3922 and 3929-44 and 3966-76 with 4 shots/ft. 4-7-1957.
8. Western Company sand oil fraced thru perforations 3910-3922, 3929-3944, 3966-3976 and 3982-3998 with 30,000 gallons oil and 30,000 lbs sand. Opened well to tanks and well flowed 180. Bbls oil. 4-8-1957

SEE BACK OF REPORT FOR CONTINUATION OF COMPLETION.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company) _____	

OIL CONSERVATION COMMISSION

Name E. F. Wick
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. E. Brandon
Position DIST SUPT.
Company THE BRITISH AMERICAN OIL PROD. CO.

13. Ruled and ran rods and ran 2" x 1 1/2" x 12" pump. 4-13-1957. Produced 124.16
XXX B.O. 15 hours, 17 x 48" SPM. TP 15/0 GP. 4-13-1957.
14. Produced 100. B.O. and 8.69 B.W. 24 hours, 14 x 48" SPM. TP 10/120 GP. 4-14-1957.
15. Produced 70. B.O. and 5. B.W. 24 hours, 14 x 48" SPM. TP 10/200 GP. 4-15-1957.
16. Produced 19. B.O. 24 hours, 14 x 48" SPM. TP 10/10 GP. 4-16-1957
17. Produced 95. B.O. and 14. B.W. 24 hours, 14 x 48" SPM. TP 10/10 GP. 4-17-1957.

FINAL REPORT.