

OIL CONSERVATION DIVISION

P. O. BOX 2085

SANTA FE, NEW MEXICO 87501

Form O-103
 Revised 10-1-78

WELL TYPE	
DEVELOPMENT	
REPAIR	
PLUG	
REWORK	
REPAIR	
REWORK	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR REWORK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (O-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
 Gulf Oil Corporation

3. Address of Operator
 P. O. Box 670, Hobbs, NM 88240

4. Location of Well
 UNIT 12345, 1980, FEET FROM THE 3300' LINE AND 330 FEET FROM THE 3300' LINE, SECTION 11, TOWNSHIP 22N, RANGE 35E, RMPM.

15. Elevation (Show whether BF, RT, GR, etc.)
 3598' GR

5a. Indicate type of notice
 Stop ☐ Pass ☐

5. SIGNATURE OF OPERATOR
 P. O. Box 670

7. Unit Approval Name
 Unit 12345

8. Page of Total Pages
 1 of 1

9. Volume
 115

10. Field Office, or Field
 12345

12. County
 Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Cleaned Out & Dropped Acid

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start - any proposed work) SEE RULE 1103.

Cleaned well out to 3864' (unable to get deeper). Spent 750 gals 15% NITRO HCL & flush. Ran rods and pump; pump stuck. Pulled and reran rods and pump; pump stuck again. CI well for evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED PDP TITLE Area Engineer DATE 7-20-82

APPROVED BY [Signature] TITLE [Signature] DATE 7-31-82

CONDITIONS OF APPROVAL, IF ANY:

Expires 7/31/82

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.

B=8344

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Jalmat Field Yates Sand Unit
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 115
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3598' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Cleaned out and acidized.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4023' PB.

Cleaned out from 3834' to 3850'. Circulated hole clean. Pumped 500 gallons of 15% NE acid down tubing over 5-1/2" casing perforations 3892' to 3990'. Flushed with 20 barrels of oil. Maximum pressure 1700# at injection rate of 1 BPM. Ran rods, pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Kalttjes TITLE Area Engineer DATE March 17, 1972

APPROVED BY John Runyan TITLE Geologist DATE MAR 20 1972
CONDITIONS OF APPROVAL, IF ANY: