

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, P.O. BOX 2818, MIDLAND, TEXAS
(Address)

LEASE HALL STATE "F" WELL NO. 3 UNIT I S 11 T 22-S R 35-E
DATE WORK PERFORMED SEE BELOW POOL JALMAT

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforate, sand-oil frac and complete.

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran McCullough gamma ray-neutron and collar log 4028' to surface and detail log 4028 to 3500' 3-18-1957.
2. Perforated 5 1/2" OD casing 3974-3986 with 4 shots/ft. Ran 2" EUE tubing with Guibersen packer and set at 3940'. Chemical Process Company sand-oil fraced thru perforations 3974-86 with 10,000 gallons oil and 10,000 lbs sand. 3-19-1957.
3. Moved out rotary rig. Well opened to tanks and flowed 5. B.O. and died. 3-20-1957.
4. Swabbed 38. B.O. 8 hours thru 2" EUE tubing. S.D. for night. 3-21-1957.
5. Swabbed 23. B.O. 10 hours thru 2" EUE tubing. S.D. for night 3-22-1957. Set C.I. Bridge/3960' plug
6. Pulled 2" EUE tubing and packer. McCullough perforated 3844-3864 with 4 shots/ft 3-23-1957.
7. Ran 2" EUE tubing with Guibersen Packer and set at 3812'. Chemical Process Company sand-oil fraced thru perforations 3844-3864 with 10,000 lbs sand and 10,000 gallons oil. Opened well to tanks and well started flowing. Flowed 22.64 bbls oil 17 hours, thru 18/64" choke. 3-24-1957.
8. Well flowed 84.30 B.O. 24 hours, 18/64" choke, TP 20-70/ Packer.
FINAL REPORT WELL FLOWING OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name German B. French
Position Dist. Clerk
Company The British American Oil Producing Co.