NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUC	CING COMPANY, F.	.0.10X 2818,	MI LAM,	TAXAS
,	•			
LEASE HALL STATE OF WELL MO.	J UNIT I	_s_ <u>u</u>	T 22-8	R35-E
DATE WORK PERFORMED SEE BELOW	POOL	JALMAT		
This is a Report of: (Check appropriate b	block)	esults of T	est of Cas	sing Shut-off
_		Remedial W		
Beginning Drilling Operations	·		OTA	
Plugging	[]C)ther		
Detailed account of work done, nature and l. Drilled to T.D. 4034 3-17-1957. R				
and set at 4033 and cemented with with 100 sacks neat cement. 3-17-12. Ran Temperature survey 9 hours after 3. Urillad plug and cement to 4023 CK. 3-18-1957.	.957. er cementing. To	p of cement	9 801 3 -1 8	-1957.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY		
Original Well Data:		*****		
DF Elev. TD PBD	Prod. Int.		Compl Dat	e
Tbng. DiaTbng Depth	Oil String Dia _	Oil	String De	pth
Perf Interval (s)				
Open Hole Interval Produc	cing Formation	(s)		
RESULTS OF WORKOVER:		BEFORE	E A	FTER
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day			_	
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
			Company)	
OIL CONSERVATION COMMISSION	I hereby cer above is tru my knowledg Name	e and comp		
Name Title	Position Dis	man 3. Fren	ch ×	- Comment
Date	Company The			Prod-Co-

NEW MEXICO OIL CONSERVATION COMMISSION OF OCCUPANTION OF WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3

COMPANY THE BRITISH AMERICAN OIL PRODUC (Adda	CINC COMPANY, cess)	P.O.BOX 28	18. MIDLAND	, TEXAS	
LEASE HALL STATE "F" WELL NO. 3	UNIT	ı su	T 22-8	R 35-E	
DATE WORK PERFORMED SEE BELOW	POOL	Jalnat			
This is a Report of: (Check appropriate b	lock)	Results of	f Test of C	asing Shut-off	
Beginning Drilling Operations		Remedial	Work		
Plugging		Other			
Detailed account of work done, nature and 1. Spudded well at 3:00 PM 3-2-1957. Dril 2. Ran 320.09° of 8 5/8°0D, 22.5#, Armco 3 with 225 sacks cement. Good returns to 3. Tested casing with 750 lbs for 30 minus	lled 12 1/4" Spiral Weld C o surface. I	hole to 33. Casing and : Ll:20 PM 3-	5. set at 334! 2-1957.		
<u></u>	Prod. Int		Compl Da Oil String D		
Open Hole Interval Produc	ing Formati	on (s)			
RESULTS OF WORKOVER:		BEFC	RE	AFTER	
Date of Test			-		
Oil Production, bbls. per day					
Gas Production, Mcf per day					
Water Production, bbls. per day			 -		
Gas-Oil Ratio, cu. ft. per bbl.		······································			
Gas Well Potential, Mcf per day					
Witnessed by					
	(Company) I hereby certify that the information given				
OIL CONSERVATION COMMISSION	above is to my knowle	rue and conedge.	mplete to th	e best of	
Name Efficient	Name The	British Am	rench Oil	Prod.Co.	
Title	· ·	DTDAG ATCAN		on a Tresul	
Date	Company The British American Oil Prod.Co.				