

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-08587
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lease Name or Unit Agreement Name Jalmat Field Yates Unit
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection	Name of Operator SDX Resources, Inc.	Well No. 108
Address of Operator PO Box 5061, Midland, Tx 79704	Pool name or Wildcat Jalmat Tansill	
Well Location Unit Letter <u>H</u> <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>22S</u> Range <u>35E</u> NMPM <u>Lea</u> County		
Elevation (Show whether DF, RKB, RT, GR, etc.) 3595' GR		

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ANBANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29/98 MI & RU. Tbg stuck.
 9/30/98 -
 10/1/98 Free pt tbg & cut off. Latch on w/jars & jar tbg loose. TOH.
 10/2/98 Run bit & scrapper & clean out to CIBP.
 10/3/98 Drill up CIBP & clean out to PBTD of 4023'. TIH w/pkr & RBP & test csg. Had hole @ 3617'. Set CRT @ 3550' & sqz w/300 sx Class C & 2000 gal flo-check.
 10/6-7/98 Drill up CRT & tested csg - ok.
 10/8/98 TIH & pull RBP. TIH w/pkr & 117 jts 2-7/8" PC tbg. Circ annulus w/pkr fluid & set pkr @ 3815'. Test annulus to 300#. Held ok.
 10/9/98 Finish laying 2-1/2" injection line. NU wellhead assemblies w/flow meters. Connect flowlines to SWD system.
 10/10/98 Begin injection.

 10/29/98 Ran injection chart - Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech. DATE 11-10-98

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JCS