DISTRIBUTION SANTA FE			
SANTAFF		Sup	n C-103 ersedes Old
	NEW MEXICO OIL CONSERVATION COMMIS	CCION	02 and C-103 ective 1-1-65
FILE	•	: \ 	,
U.S.G.S.		5a. Indi	cate Type of Lease
LAND OFFICE OPERATOR		<u> </u>	e 🚺 Fae
SPERATOR	J		01 & Gas Lease No. 3-82111
SUNE	ORY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RE ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
USE "APPLIC	ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL GAS WELL	other- Water Injection Well		Agreement Name
Name of Operator	ALUEN MAARY TITLES STOTI WETT	Jaimet Fle	old Yates Sand Un
Gulf Oil Corporation			and the state of t
. Address of Operator		9. Well	No.
Box 670, Hebbs, New M	exico 88240		
Location of Well			d and Pool, or Wildea
UNIT LETTER	1980 FEET FROM THE North LINE AND 330	FEET FROM	41
THE LINE. SEC			
THE LINE, SEC	TION 11 TOWNSHIP 22-8 RANGE 35	NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. Cour	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
	3595' GL	Ten	
Check	Appropriate Box To Indicate Nature of Notice,		
NOTICE OF	INTENTION TO	SUBSEQUENT REPOR	
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	<u> </u>	ALTERING CASING
			8- v
MPORARILY ABANDON	COMMENCE DRILLING O	DPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEM		PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEM		PLUG AND ABANDONMENT
OTHER CLEAN OUT, perf	CHANGE PLANS CASING TEST AND CEM OTHER	apt TN3	
other <b>Clean out, perf</b>	CHANGE PLANS CASING TEST AND CEM OTHER	apt TN3	
7. Describe Proposed or Completed ( work) SEE RULE 1103.	CHANGE PLANS  OTHER  OTHER  OPErations (Clearly state all pertinent details, and give pertinent	tent iqu	date of sturring any prepose
other Glean out, performance of the completed of the control of the completed of the control of	Operations (Clearly state all pertinent details, and give pertinent to PB at 4031'. Perforate 5-1/2" casin Set packer at approximately 3825'.  Illons of brine containing sand or rock and clean up. Pull tubing and packer at approximately 3825'.  Illons of brine containing sand or rock and clean up. Pull tubing and packer at approximately 3825'.  Illons of brine containing sand or rock and clean up. Pull tubing and packer at approximately 3825'.	g with 2, 1/2" J Frac treat performant of the self. Flush with 2 performance of the self. The se	date of starting any prepared HPF from 3868-78! retions 3866 - th 1260 gallons lastic coated
other Clean out, performance of Completed (work) SEE RULE 1103.  4031' PB. Clean out to 3920-30' & 3970-80'. 3980' with 10,000 gas of frac fluid. Swab tubing and Baker Modannulus with sodium	Operations (Clearly state all pertinent details, and give pertinent to PB at 4031'. Perforate 5-1/2" casin Set packer at approximately 3825'.  Illons of brine containing sand or rock and clean up. Pull tubing and packer at approximately 3825'.  Illons of brine containing sand or rock and clean up. Pull tubing and packer at approximately 3825'.  Illons of brine containing sand or rock and clean up. Pull tubing and packer at approximately 3825'.	g with 2, 1/2" J Frac treat performant of the self. Flush with 2 performance of the self. The se	date of starting any preprise HPF from 3868-78* retions 3866 - th 1260 gallons lastic coated
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