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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

E-8244

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Jalnet Field Yates Sand Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 108
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Jalnet
15. Elevation (Show whether DF, RT, GR, etc.) 3595' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Clean out, perforate & frac treat** ☐

SUBSEQUENT REPORT ON:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4031' PB.

Clean out to PB at 4031'. Perforate 5-1/2" casing with 2, 1/2" JHPF from 3868-78', 3920-30' & 3970-80'. Set packer at approximately 3825'. Frac treat perforations 3866 - 3980' with 10,000 gallons of brine containing sand or rock salt. Flush with 1260 gallons of frac fluid. Swab and clean up. Pull tubing and packer. Run 2-1/16" plastic coated tubing and Baker Model AD plastic coated tension type packer. Displace tubing - casing annulus with sodium chromate treated fresh water. Set packer at approximately 3825'. Resume injecting water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **October 15, 1969**

APPROVED BY _____

TITLE **SUPERVISOR DISTRICT 1**

DATE _____

CONDITIONS OF APPROVAL, IF ANY: