

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, P.O. BOX 2818, MIDLAND, TEXAS
(Address)

LEASE HALL STATE "F" WELL NO. 4 UNIT S11 T. 22-S R. 35-E
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other PERFORATE AND SAND-OIL FRACTURE

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran Gamma Ray Neutron Collar log from 3500 to 4031' Perforated top zone of Yates Sand 3866 to 3878 w/4 shots/ft. Western Company sand-oil fractured thru perforations 3866 to 3878 with 15,000 lbs sand and 15,000 gallons oil. 4-18-1957.
2. Opened well up and flowed 185. B.O. and died. 4-19-1957.
3. Ran sand pump and cleaned out sand to PBD 4031'. Ran 2" EUE tubing and set at 3876'. Swabbed 97. bbls oil 14 hours. 4-20-1957.
4. Swabbed 16. B.O. 8 hours Well would not flow. 4-21-1957.
5. Ran 2" x 1 1/2" x 12' Fluid Pack Volume Producer Pump, and 3/4" x 25' rods. Set pumping unit and engine. 4-22-1957.
6. Produced 53. B.O. and no water, 24 hours, 14 x 48" SPM. 4-23-1957.
7. Produced 17. B.O. and 1.67 B.W. 24 hours, 14 x 48" SPM. 4-24-1957
8. Produced 15. B.O. and no water, 24 hours, 14 x 48" SPM. 4-25-1957
9. Produced 9.17 B.O. and no water, 24 hours, 14 x 48" SPM. 4-26-1957
10. Produced 13.33 B.O. and trace water, 24 hours, 14 x 48" SPM. 4-27-1957.
11. Produced 26.65 B.O. and 1. B.W. 24 hours, 14 x 48" SPM. 4-28-1957.

(Continued back side of report.)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Cecil E. Brandon
Position Dist. Supt.
Company The British American Oil Producing Co.

11. Produced 15. B.O. and 1.67 B.W. 24 hours, 14 x 48" SPM. 4-29-1957.
12. Produced 15. B.O. and 1.67 B.W. 24 hours, 14 x 48" SPM. 4-30-1957.
13. Produced 15. B.O. and 1.67 B.W. 24 hours, 14 x 48" SPM. 5-1-1957.
14. Produced 6. B.O. and 1. B.W. 12 hours, 14 x 48" SPM. Down 12 hours Rain. 5-2-1957.
15. Produced 15. B.O. and 1.67 B.W. 24 hours 14 x 48" SPM. 5-3-1957.
16. Produced 10. B.O. and 1.67 B.W. 12 hours, 14 x 48" SPM. Down 12 hours, engine died 5-4-1957.
17. Produced 5.42 B.O. and 1.25 B.W. 24 hours, 14 x 48" SPM. 5-5-1957.
18. Produced 6. B.O. and 1.25 B.W. 24 hours, 14 x 48" SPM. 5-6-1957.
19. Produced 5. B.O. and 1.25 B.W. 24 hours, 14 x 48" SPM. 5-7-1957.
20. Produced 12. B.O. and 1.25 B.W. 16 hours, 14 x 48" SPM. Pull and run rods and changed bottom hole pump. 5-8-1957.
21. Produced 8.56 B.O. and 1.65 B.W. 24 hours, 14 x 48" SPM. All load and frac oil recovered. 5-9-1957.
22. Produced 2.51 B.O. and no water 2 hours, 14 x 48" SPM. Down due to rain. 5-10-1957.
23. Produced 7.54 B.O. and 1.68 B.W. 24 hours, 14 x 48" SPM. 5-11-1957.
24. Produced 8.56 B.O. and 1.65 B.W. 16 hours, 14 x 48" SPM. 5-12-1957.
25. Produced 12. B.O. and 1. B.W. 24 hours, 14 x 48" SPM. 5-13-1957.