

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING CO. P.O. BOX 474, MIDLAND, TEXAS  
(Address)

LEASE HALL STATE "F" WELL NO. 5 UNIT N S 11 T 22-S R 35-E  
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other PERFORATE AND SAND OIL FRACTURE

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran G.L.P.S. Gamma Ray-Neutron log from 4042 to surface and detail log 4042-3042. 2-28-1958
  2. Perforate Yates sand 3957-3971 with 4 jet shots/ft. 2-28-1958
  3. Ran 2"EUE tubing with packer and holddown. Set at 3918'. 2-28-1958.
  4. Moved out rotary tools. 3-1-1958.
  5. Cardinal Chemical Company sand-oil fractured thru perforations 3957-71 with 10,000 gallons refined oil and 10,000 lbs sand. Used 187. bbls lease crude to load hold and flush. 425. bbls to recover. 3-2-1958. Opened well to tanks and well dead.
  6. Pulled swab 4 times and well started flowing. Well flowed 180. bbls oil 18 hours thru 25/64"-48/64" choke, TP 30-70/Pkr. 3-3-1958. Load oil to rec 245. bbls.
  7. Produced 262. B.O. and no water, 24 hours, Flowing thru 25/64" choke, TP 100/Pkr. 3-4-1958. Have recovered all load oil plus 17. bbls of new oil.
  8. Produced 35. B.O. and no water, 6 hours, Flowing thru 18/64" choke, TP 100/Pkr. Down 18 Hrs. storage full. 3-5-1958
  9. Produced 123.43 B.O. and no water, 24 hours, Flowing thru 16/64" choke, TP 100/Pkr. 3-6-1958(This is Potential) Gas Oil Ratio 423-1.
- FINAL REPORT.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name German B. French  
Position Dist. Clerk  
Company The British American Oil Producing Co.