

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8244

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Jalmat Field Yates S. Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 670, Hobbs, N.M. 88240	9. Well No.
4. Location of Well	113
UNIT LETTER K , 1980 FEET FROM THE south LINE AND 2310 FEET FROM	10. Field and Pool, or Wildcat
THE west LINE, SECTION 11 TOWNSHIP 22S RANGE 35E N.M.P.M.	Jalmat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3615' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Clean out, reperforate & frac treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4092' PB. Pulled rods, pump and 2-3/8" tubing. Ran 4 3/4" bit & 5 1/2" casing scraper on 2-7/8" tubing. Cleaned out 34' of scale and formation to PB 4092'. Pulled out of hole. Perforated 5 1/2" casing with 2, 1/2" JHPF from 3992-3998', 3950-3960' & 3903-3908'. Ran Baker FB packer on 2-7/8" tubing, set packer at 3801'. Loaded casing & pressured to 1200#. Fraced down 2-7/8" tubing with 8000 gallons 9.2# brine with 25# per 1000 gals of J-2, 20# per 1000 gals Adomite Aqua, 1 gal per 1000 gals of Adomul. Mixed 110 gals Visco 959 in frac fluid. Used 6750# 20-40 sand & 1000 gallons saturated 10# brine and 1250# rock salt. Flushed with 30 barrels frac fluid. Pressure 3000# at 16 bpm. ISIP 1925#; after 15 minutes, 1985#; after 1 hour 1985#. Flowed and cleaned up well and returned to production. Pulled 2-7/8" tubing and packer. Ran 2-3/8" tubing and set at 4075'. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

C. D. BORLAND

SIGNED **C. D. BORLAND** TITLE **Area Production Manager**

DATE **11-19-69**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: