P. O. Box 670, Hobbs, N.H.88240 4. Location of Well West 1980 FET FROM THE SOUTH 11. YOURSHIP 228 RANGE 35E RANGE 35E RANGE 45E RANGE 2310 FET FROM THE AND RANGE BOX TO Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subscoulent Report of Other Data NOTICE OF INTENTION TO: FLUE AND REMADOR FLUE AN	DISTRIBUTION				4 1
NEW MEXICO OIL CONSERVATION COMMISSION Substitute Section S				St.	Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Support of Lease Support Support of Lease Support Support of Lease Support Support of Lease Support of Lease Support of Lease	SANTA EE				Supersedes Old
LAND OFFICE OPERATOR SS. INDEX NOTICES AND REPORTS ON WELLS SOUTH ST. THE STAND AND ADDRESS OF	JANIAFE	NEW ME	EXICO OIL CONSERVATION COMMISSIO	ON	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SOLD THE PRINT PRINT OF THE PRINT OF	FILE		The off complete the commission	OI (Flieddige 1-1-65
SUBJECTIVE Grant Grant Process To SUBJECTIVE Grant Process To Name of Subject To Name of	U.S.G.S.				5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS Decrease of Component of Component on Component Operations (Clean National Component on Component Operations) Check Appropriate Box To Indicate Nature of Notice. Report of there Data NOTICE of Intention of Component on Component Operations (Clean National Component on Component Operations) Check Appropriate Box To Indicate Nature of Notice. Report of there Data NOTICE of Intention to: Subsequent National Component on Component Operations (Clean Nature of Notice) Check Appropriate Box To Indicate Nature of Notice. Report of there Data NOTICE of Intention to: Subsequent National Component of Component Operations (Clean Nature of Notice) Subsequent National Component of Component Operations (Clean Nature of Notice) Subsequent National Component of Component Operations (Clean Nature of Notice) Subsequent National Component of Component Operations (Clean Nature of Notice) Subsequent National Component of Component Operations (Clean Nature of Notice) Subsequent National Clean Nature of National Clean Nature of National Clean Nat	LAND OFFICE				State X Fee
SUNDEY NOTICES AND REPORTS ON WELLS	OPERATOR				
SUNDEY NOTICES AND REPORTS ON WELLS					
Jaliant Field Tates S, the Coll Carporation 3. Addition of Corporation 4. Localized Corporation 4. Localized Corporation 4. Localized Corporation 5. Addition of Corp	SLIN	IDDY NOTICES AND	DEPORTS ON WELLS		vinnini ilililililili
Jaliant Field Tates S, the Coll Carporation 3. Addition of Corporation 4. Localized Corporation 4. Localized Corporation 4. Localized Corporation 5. Addition of Corp	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)				
The composition of the compositi	1.				7. Unit Agreement Name
Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO PRESENTE AMERICAN COMPANIES OF INTENTION TO Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO PRESENT REMOVED TO A STATE AND THE STATE OF THE NATURE OF NOTICE OF INTENTION TO PRESENT REMOVED TO A STATE AND THE STATE OF THE NATURE OF T	OIL GAS WELL WELL	OTHER.			Jalmet Field Yates S. Uni
A. Lorenton of Special Control o	2. Name of Operator				
A. Lorenton of Special Control o	Gulf Oil Corporation	a .			
**Location of Well Unit Letters X , 1980 **Letters X , 1980 **Link, vectors 11 **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Notice Report of Other Data Notice of Intention To: **PROPRIATE WORK ASSESSMENT OF TO: **PROPRIATE WOR	3. Address of Operator	·			9. Well No.
**Location of Well Unit Letters X , 1980 **Letters X , 1980 **Link, vectors 11 **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Notice Report of Other Data Notice of Intention To: **PROPRIATE WORK ASSESSMENT OF TO: **PROPRIATE WOR					113
The rest the restrict 11 roughly 228 same 35E repetition (Show whether DP, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of Subsequent Report of Other Data Subsequent Report of:	4. Location of Well	at metrodesto			
The rest the restrict 11 roughly 228 same 35E repetition (Show whether DP, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of Subsequent Report of Other Data Subsequent Report of:	K	1980	south 2310	1	Jalmat
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL NORM TEMPORABLY ABANDON PULL OR ALTER CASING OTHER OTHER TO SCHOOL OF ALTER CASING OTHER OTHER OTHER CLASH OF THE TOOL OF INTENTION TO: CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER OTHER OTHER OTHER CLASH OF THE TOOL OF SCHOOL OF THE CASING OTHER OTHER OTHER OTHER CLASH OF THE ABANDON PULL OR ALTER CASING OTHER OTHER OTHER OTHER CLASH OF THE ABANDON PULL OR ALTER CASING OTHER OTHER CLASH OTHER LASING CHANGE PLANS CHANGE ALARY CHANGE PLANS CHANGE PL	UNII LEITER	FEET FROM	M THE LINE AND	FEET FROM	viniminimini
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL NORM TEMPORABLY ABANDON PULL OR ALTER CASING OTHER OTHER TO SCHOOL OF ALTER CASING OTHER OTHER OTHER CLASH OF THE TOOL OF INTENTION TO: CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS OTHER OTHER OTHER OTHER CLASH OF THE TOOL OF SCHOOL OF THE CASING OTHER OTHER OTHER OTHER CLASH OF THE ABANDON PULL OR ALTER CASING OTHER OTHER OTHER OTHER CLASH OF THE ABANDON PULL OR ALTER CASING OTHER OTHER CLASH OTHER LASING CHANGE PLANS CHANGE ALARY CHANGE PLANS CHANGE PL	west	13	228 250	ļ	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON TEMPORARILY ABANDON PULL ON ALTER CASING CHANGE FLANG CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE FLANG CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE	THE LINE, SE	CTIONT	FOWNSHIP RANGE 375	ММРМ.	Xiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON TEMPORARILY ABANDON PULL ON ALTER CASING CHANGE FLANG CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE FLANG CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE		15. Eleva	tion (Show whether DF, RT, GR, etc.)		12. Courty
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM MIMEGIAL WORK PRUS AND ADARDON PRUS AND ADARDON PRUS AND ADARDON PRUS CHARGE PLANS CHARGE CHILLING OPPOSE CHARGE CHILLING C			261 69 07		
NOTICE OF INTENTION TO: PRESCRIM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON PL	16.	l Assessi A		···	
TEMPORABILITY ABANDON PULL OR ALTER CASING TOMARS PLANS CHANGE PLANS CASING TEST AND CLEAR TOBO CHANGE PLANS CASING TEST AND CLEAR TOBO CHANGE PLANS CHANGE PLANS CASING TEST AND CLEAR TOBO CHANGE PLANS CASING TEST AND CLEAR TOBO CHANGE PLANS CASING TEST AND CLEAR TOBO				-	
TEMPORABILY ABANDON PULL OR ALTER CASING CHANGE PLANS C	NOTICE OF	- INTENTION TO:	SL	JBSEQUENT	REPORT OF:
TEMPORABLEY ABANDON PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CASING YEST AND CEMENT JOB OTHER CLEAN OUT, reperforate & frac treat To Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of curring only proposed world SEE NULE 1103. 4092' PB. Pulled rods, pump and 2-3/8" tubing. Ran 43/4" bit & 5½" casing scraper on 2-4/8" tubing. Cleaned out 34' of scale and formation to PB 4092'. Pulled out of hole. Perforated 5½" cubing. Cleaned out 34' of scale and formation to PB 4092'. Pulled out of hole. Perforated 5½" tubing. Set packer at 3901'. Loaded casing & pressured to 1200'. Fraced down 2-7/8" tubing with 3000 gallons 9.2' brine with 25' per 1000 gals of J-2, 20' per 1000 gals Admite Aqua, 1 gal per 1000 gals of Admul. Hixed 110 gals Visco 959 in frac fluid. Used 6750' 20-40 sand & 1000 gallons atturated 10's brine and 1250' rock salt. Flushed with 30 barrals frac fluid. Pressure 3000' at 16 bpm. ISIP 1925'; after 15 minutes, 1985'; after 1 hour 1985'. Flowed and cleaned up well and returned to production. Pulled 2-7/8" tubing and packer. Ran 2-3/8" tubing and set at 1075'. CRIGINAL SIGNED BY C.D. BORLAND THEE Area Production Manager DATE 11-19-69			[-7]	<u></u>	 1
CHANGE PLANS OTHER CLEAN CUI, reperforate & frac treat 17. Describe Proposed or Completed Operations (Clearly state all peritaent details, and give peritaent dates, including estimated date of variag and proposed book) see Rule 1103. 4092° PB. Pulled rods, pump and 2-3/8" tubing. Ran 43/4" bit & 5½" casing scraper on 2-4/8" tubing. Cleaned out 34° of scale and formation to PB 4092°. Pulled out of hole. Perforated 5½" casing with 2, ½" JHPF from 3992-3998°, 3950-3960° & 3903-3908°. Ran Baker FB packer on 2-7/8" tubing, set packer at 3801°. Loaded casing & pressured to 1200%. Fraced down 2-7/8" tubing with 3000 gallons 9.2% brine with 25% per 1000 gals of J-2, 20% per 1000 gals Adomite Aqua, 1 gal per 1000 gals of Adomit. Mixed 110 gals Visco 959 in frac fluid. Used 6750% 20-40 sand & 1000 gallons staturated 10% brine and 1250% rock salt. Flushed with 30 barrals frac fluid. Pressure 3000% at 16 bpm. ISIP 1925%; after 15 minutes, 1985%; after 1 hear 1985%. Flushed and eleaned up well and eleaned up well and eleaned up well and eleaned up well and eleaned well on production. Pulled 2-7/8" tubing and packer. Ran 2-3/8" tubing and set at 4075°. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND 111-19-69	H	PLUG		님	<u>, — </u>
OTHER Clean out, reperforate & frac treat 1 17. Describe Proposed or Completed Operations (Clearly state all pertment details, and give pertinent dates, including estimated date of viarting any proposed work; see Rule 1109. 17. Describe Proposed or Completed Operations (Clearly state all pertment details, and give pertinent dates, including estimated date of viarting any proposed work; see Rule 1109. 17. Describe Proposed or Completed Operations (Clearly state all pertment details, and give pertinent dates, including estimated date of viarting any proposed work; see Rule 1109. 17. Describe Proposed or Completed Operations (Clearly state all pertment dates), and give pertinent dates, including estimated date of viarting any proposed with 2, if it is a simple of Proposed out of hole. Perforated 5; if it is a simple of Proposed out of hole. Perforated 5; if it is a simple of packer at 3801°. Loaded casing & pressured to 120%. Praced down 2-7/8* tubing with 1000 gallons 9.2\$ brine with 25 per 1000 gals of J-2, 20\$ per 1000 gals Adomite Aqua, 1 gal per 1000 gals of Adomite Aqua, 1 gal per 1000 gallons 9.2\$ frac fluid. Used 6750# 20-40 sand & 1000 gallons 9.2\$ frac fluid. Pressure 3000 fat 6 bpa. ISIP 1925#; after 15 minutes, 1985#; after 1 hour 1985#. Flowed and cleaned up well and returned to production. Pulled 2-7/8* tubing and packer. Ran 2-3/8* tubing and set at 1075*. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY CL. D. BORLAND ATTLE Area Production Manager DATE DATE ATTLE AREA Production Manager DATE DATE DATE ATTLE AREA Production Manager DATE DATE DATE ATTLE AREA Production Manager DATE DAT	=				PLUG AND ABANDONMENT
17. Describe Processed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed morely SEC RULE 1703. 4092° PB. Pulled rods, pump and 2-3/8" tubing. Ran 433/4" bit & 52" casing scraper on 2-4/8" tubing. Cleaned out 34° of scale and formation to PB 4092°. Pulled out of hole. Perforated 52" easing with 2, 2" JHPF from 3992-3998°, 3950-3960° & 3903-3908°. Ran Baker FB packer on 2-7/8" tubing, set packer at 3801°. Located casing & pressured to 12006. Fraced down 2-7/8" tubing with 1000 gallons 9.2" brine with 25% per 1000 gals of J-2, 20% per 1000 gals Adomite Aqua, 1 gal per 1000 gals of Adomul. Mixed 110 gals Visco 959 in frac fluid. Used 6750% 20-40 sand & 1000 gallons atturated 10% brine and 1250% rock salt. Flushed with 30 barrels frac fluid. Pressure 3000% at 16 bpm. ISIP 1925%; after 15 minutes, 1985%; after 1 hour 1985%. Flowed and cleaned up well and returned to production. Pulled 2-7/8" tubing and packer. Ran 2-3/8" tubing and set at 4075°. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNAD BY C. D. BORLAND Title Area Production Manager OATE 11-19-69	PULL OR ALTER CASING	CHAN			Annaha da
17. Describe Processed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of variing any proposed books) SEE RULE 1703. 4092° PB. Pulled rods, pump and 2-3/8" tubing. Ran 433/4" bit & 52" casing scraper on 2-4/8" tubing. Cleaned out 34° of scale and formation to PB 4092°. Pulled out of hole. Perforated 52" casing with 2, 2" JHPF from 3992-3998°, 3950-3960° & 3903-3908°. Ran Baker FB packer on 2-7/8" tubing, set packer at 3801°. Leaded casing & pressured to 1200%. Fraced down 2-7/8" tubing with 3000 gallons 9.2% brine with 25% per 1000 gals of J-2, 20% per 1000 gals Adomite Aqua, 1 gal per 1000 gals of Adomit. Mixed 110 gals Visco 959 in frac fluid, Used 6750° 20-40 sand & 1000 gallons atturated 10% brine and 1250% rock salt. Flushed with 30 barrels frac fluid. Pressure 3000% at 166 bpm. ISIP 1925%; after 15 minutes, 1985%; after 1 hour 1985%. Flowed and cleaned up well and returned to production. Pulled 2-7/8" tubing and packer. Ran 2-3/8" tubing and set at 4075°. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY K. D. BORLAND THE Area Production Manager DATE 11-19-69			OTHER CLOSE	mr' Leber	TOTALE & ITAC treat I
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE			i I		
18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY C. D. BORLAND ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE	OTHER				
ORIGINAL SIGNED BY FITLE Area Production Manager DATE 11-19-69 APPROVED BY TITLE DATE	17. Describe Proposed or Complete work) SEE RULE 1103.	. pump and 2-3/	/8" tubing. Ran 423/4" bit	& Sin com	estimated date of starting any proposed
CONDITIONS OF APPROVAL, IF ANY:	17. Describe Proposed or Complete work) SEE RULE 1103. 4092 PB. Pulled rode tubing. Cleaned out 34 casing with 2, 2 JHPF tubing, set packer at 8000 gallons 9.2 brir 1000 gals of Admul. Maturated 10 brine at 16 bpm. ISIP 1925#; af returned to production	o, pump and 2-3/ of scale and from 3992-3998 3801. Loaded of with 25# per lixed 110 gals of 1250# rock as ter 15 minutes, Pulled 2-7/8	/8" tubing. Ran 433/4" bit formation to PB 4092°. Pu 3°, 3950-3960° & 3903-3908° casing & pressured to 1200% 1000 gals of J-2, 20% per Visco 959 in frac fluid. Us alt. Flushed with 30 barre. 1985%; after 1 hour 1985%	& 5½" casulled out Ran Bak Fraced 1000 gals ed 6750# Ls frace f	ing scraper on 2-4/8* of hole. Perforated 52* or FB packer on 2-7/8* down 2-7/8* tubing with Adomite Aqua, 1 gal per 20-40 sand & 1000 gallon luid. Pressure 3000# at
	17. Describe Proposed or Complete work) SEE RULE 1103. 4092 PB. Pulled rode tubing. Cleaned out 34 casing with 2, 2 JHPI tubing, set packer at 8000 gallons 9.2 brir 1000 gals of Ademul. It saturated 10 brine at 16 bpm. ISIP 1925; af returned to production Placed well on product OPIGINAL SIGNED	of scale and from 3992-3998 3801. Loaded of with 25# per limed 110 gals with 1250# rock as ter 15 minutes, Pulled 2-7/8 icion.	/8" tubing. Ran 433/4" bit formation to PB 4092'. Pu 3', 3950-3960' & 3903-3908' casing & pressured to 1200# 1000 gals of J-2, 20# per Visco 959 in frac fluid. Us alt. Flushed with 30 barre, 1985#; after 1 hour 1985# tubing and packer. Ran 2	& 5½" casulled out Ran Bak Fraced 1000 gals ed 6750# ls frac f Flowed 2-3/8" tub	ing scraper on 2-1/8" of hole. Perforated 5½" er FB packer on 2-7/8" down 2-7/8" tubing with Adowite Aqua, 1 gal per 20-40 sand & 1000 gallon luid. Pressure 3000# at and eleaned up well and sing and set at 4075'.