

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING CO., P.O. BOX 474, MIDLAND, TEXAS
(Address)

LEASE HALL STATE "F" WELL NO. 6 UNIT K S 11 T 22-S R 35-E
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other PERFORATE, SAND-OIL FRACTURE AND COMPLETE.

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran McCullough Gamma Ray and Neutron log from surface to 4096' and detail log from ~~3500-4096'~~ 3500-4096'. 3-18-1958
2. McCullough perforated Yates sand 3893-3915, 3951-3965, 3990-3999 and 4011-4018 with 4 sbts per ft. 3-18-1958.
3. Moved out rotary tools 3-19-1958.
4. Moved in pulling unit and rigged up Dowell and sand-oil fraced thru perforations with 40,000 gallons oil and 40,000 lbs sand. 3-20-1958. Load oil to rec. 952. bbls.
5. Opened well to tanks and well flowed 400. bbls, 12 hours and died. Load oil to rec. 552. bbls. 3-21-1958.
6. Well flowed 8. bbls oil 4 hours and died. Ran sand pump and cleaned out. Ran 2" EUE tubing and Guiberson L-30 Pkr. Tubing set 3343', Pkr set 3841' and pump seat 3795'. Swabbed 97. bbls Oil 8 hours. Load oil to rec 447. bbls. 3-22-1958
7. Swabbed 218. bbls oil 24 hours. Load oil to rec. 229. bbls. 3-23-1958.
8. Pulled 2" EUE tubing and pkr. Ran sand pump to 4060'-no sand fill up. While pulling sand line broke leaving sand pump in hole 3-24-1958.

Continued other side of report.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Norman E. French
Position Dist. Clerk
Company The British American Oil Producing Co.

9. Ran overshot and recovered sand pump. Cleaned out to 4089'. Ran 2"EUE tubing and set at 3904'. 3/25/1958.
10. Ran 2" x 1 1/2" x 12' Pump on 3/4" x 25' rods. Set pumping unit and connected up.
11. Produced 153. bbls oil and no water, 21 hours, 16 x 38" SPM. TP 0/0 CP. Down 3 hours freeing pump. Load oil to rec. 76. bbls. 3/27/1958.
12. Produced 100. bbls oil and no water, 24 hours, 16 x 38" SPM. TP 0/0 CP. All load oil recovered plus 24. bbls of new oil. 3/28/1958.