		~~~~
	,	Form C-103
NO. OF COPIES RECEIVED	_	Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1: 00
FILE	-	5a, Indicate Type of Lease
u.s.g.s.	-	State X Fee
LAND OFFICE	_	5. State Oil & Gas Lease No.
OPERATOR		E-8244
SLINIC	DRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR F USE **APPLIC	ORY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOME ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
•		7. Onk rigidament iven
OIL GAS WELL WELL	OTHER- Water Injection Well	Jalmat Field Yates Sand 3. From or Lesisc Winne Uni
. Name of Operator		Office Control of the
Gulf Oil Corporation		9. Well No.
. Address of Operator		774
Bex 670, Hobbs, N.H.	38240	10. Field and Poel, or Wildeat
. Location of Well	•	Jalmat
UNIT LETTER	1980 FEET FROM THE SOUTH LINE AND 1650	FEET FROM
	11 TOWNSHIP 22S RANGE 35E	
THE <b>GAST</b> LINE, SEC	TION 11 TOWNSHIP 225 RANGE 378	MADE NAME AND
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3612° GL	Ica (IIIIII)
PULL OR ALTER CASING	other Clean Gut,	plug back, perforate & XX
OTHER	Operations (Clearly state all pertinent details, and give pertinent date	
casing scraper on 2-7 Halliburton EZ drill at 3966. Pressured of establish injection r displaced with water. GP remained at 1000#. 4-3/4" bit on 2-7/8" 3940-50 & 3878-88 w treated with 10,000 g Adomite Aqua with 1 g sand & 1000# rock sal pressure 3600#. Flush shut down; 2100# after up. Released packer &	re off well. Unseated packer & pulled tubin /8" tubing, cleaned out sand & scale 4005-4 cement retainer & set at 3966. Ran 2-7/8" in casing to 1000#. Pumped 15 bbls water donate. Ppd 50 sacks Neat cement down tubing it left \( \frac{1}{2} \) bbl cement in tubing. Maximum press No indication of communication. Reversed tubing to top of retainer at 3966. Pld the 12, \( \frac{1}{2} \) JHPF. Ran Baker FB packer on 2-7/8" als 9.2# gelled brine with 25# per 1000 gals al per 1000 gals Adomall & 12# SPG & 1000# t blocking agent in two 500# stages. Averaged with 30 bbls frac fluid. Pressure dropped to 15 minutes; 2000# after 1 hour. Opened we pulled packer & tubing. Ran 4-3/4" bit on eac sand to 3966 PB. Circulated hole clean	tubing & latched into retainer on the at 3 bpm at 2500# to into perforations 3974-400\$ & sure 2700#. Injection rate 1½ bp tubing clean. Pulled tubing. Rang & bit. Perforated 5½ casing the & set packer at 3898. Frachs WG-6 gaur gum, 20# per 1000 g rock salt. Used total 6800# 20—ge injection rate 19 bpm. Averaged to 2200# immediately after all to pit & back flowed to clean 2-7/8* tubing & tagged fill at Ran plastic coated tension types.
shorty packer, crosso	ver and 119 jts, 3784, 2-1/16" tubing int 0 bbls fresh water & displaced casing. Set .000#, OK. Released pressure. Hooked up wel	packer at 3796* with 8000# tens

CONDITIONS OF APPROVAL, IF ANY:

SIGNED_

ORIGINAL SIGNED BY

C. D. BORLAND

TITLE Area Production Manager

DATE November 13, 1969

DATE

NO. OF COPIES RECEIVED	7		Form C-10 Supersedes	
DISTRIBUTION			C-102 and	C-103
SANTA FE	NEW MEXICO	O OIL CONSERVATION COMMISSION	Effective	1-1-02
FILE		on in a in	5a. Indicate T	ype of Lease
U.S.G.S.		(2) 1	State 🔼	Fee
LAND OFFICE				Gas Lease No.
OPERATOR			E-8	514
CLIVE	DRY NOTICES AND RE	POPTS ON WELLS		
SUNL (DO NOT USE THIS FORM FOR I USE "APPLIC	PROPOSALS TO DRILL OR TO DEE SATION FOR PERMIT -" (FORM (	PURIS ON WELLS PEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (-101) FOR SUCH PROPOSALS.)	7. Unit Agree	ment Name
l. GAS	OTHER- Water I			Yates Sand Unit
well well well 2. Name of Operator	Officer Control		8. Farm or Le	ease Name
Gulf Oil Cerporation 3. Address of Operator			9. Well No.	
Box 670, Hobbs, New M	lexico 88240		114 10. Field and	Pool, or Wildoot
4. Location of Well		South LINE AND 1650	Jalmat	
UNIT LETTER	1980 FEET FROM THE	LINE AND		
THE BST LINE, SE	CTION 12 TOWN	SHIP 22-8 RANGE 35-B	NMFM.	
mmmm	15. Elevation	(Show whether DF, RT, GR, etc.)	12. County	
	Willing to the state of the sta	3612 ' GL	Lea	VIIIIIII
	ck Appropriate Box To = INTENTION TO:	Indicate Nature of Notice, Repor	EQUENT REPORT	; <del>-</del> -
PERFORM REMEDIAL WORK	PLUG ANI	ABANDON REMEDIAL WORK		LTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	<del> </del>	COC AND 48ANDONNETT []
PULL OR ALTER CASING	CHANGE	PLANS CASING TEST AND CEMENT JOE	· []	[-]
		OTHER		The second secon
OTHER CO, perferate	and Frac treat	,	including estimated do	e of starting any proposed
17. Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state o	ll pertinent details, and give pertinent dates,	, including estimated and	
			·	also of agreem4
Clean out,	if necessary to h	020'. Set retainer at 3966	Partonata Kal	oks or ceneral
2. 1/2" JHPF from 38	178 - 881 md 3940	50: Set packer at approx		d or rook salt.
earing perforations	3848' to 3956' wi	th 10,000 gallens of brine	Conserured ser	or rook seaso
Flush with 1260 gall	ions of free fluid	. Swab and clean up. Pul.	I tubing and p	ed teneton tune
hole clean. Run 2-1	L/16" plastic coat	ed tubing and Baker Model A	VD DIESEIG COM	ed sammon of be
Mode character and		ested fresh water. Set Dag		
nacker. Load Casini	A MI RI CITLERIE DE M	On Ann we Aren amount	oxer es ebbros	cimately 3000
packer. Load casing	g water.		cket as abbrox	cimately 3800'
packer. Load casing and resume injecting	g water.		ckat sa shira	cimately 3000'
packer. Load casing and resume injecting	g water.		cker as abhre	cimately 3000 v
packer. Load casing and resume injecting	g water.		cker as abhre	cimately 3000 v
packer. Load casing and resume injecting	g water.		cker as abhre	cimately 3000 v
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packer. Load casing and resume injecting	g water.		cker as abhre	cimately 3000 v
packer. Load casing and resume injecting	g water.		cker as abhre	cimately 3000 v
packer. Load casing and resume injecting	g water.		cker as approx	cimately 3000
and resume injecting	g water.			cimately 3000
18. I hereby certify that the information or in the information of the	mation above is true and compared by	plete to the best of my knowledge and belief.		
and resume injecting	mation above is true and compared by			October 13, 1969
18.1 hereby certify that the information or	mation above is true and compared by	plete to the best of my knowledge and belief.		
18. I hereby certify that the information or in the control of the	mation above is true and compared by	plete to the best of my knowledge and belief.	Mager DATE_	
18. I hereby certify that the information or	mation above is true and compared by	plete to the best of my knowledge and belief.	Mager DATE_	
18. I hereby certify that the information or	mation above is true and compared by the second sec	plete to the best of my knowledge and belief.	Mager DATE_	
18. I hereby certify that the information or	mation above is true and compared by the second sec	plete to the best of my knowledge and belief.	Mager DATE_	

NO. OF COPIES RECEIVED		•	Form C-103	
DISTRIBUTION	Supersedes Old			
SANTA FE	C-102 and C-103 Effective 1-1-65			
FILE				
U.S.G.S.			5a. Indicate Type of Lease	
LAND OFFICE			State XX Fee.	<u> </u>
OPERATOR			5. State Oil & Gas Lease No.	
CLIMIC	ADV MOTICES AND DEDODES ON	West Lo		$\overline{\tau}$
OD NOT USE THIS FORM FOR I	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BATION FOR PERMIT -" (FORM C-101) FOR SUCH	WELLS		///
1.	ATTON FOR PERMIT = " (FORM C-TOT) FOR SUCE	PROPOSALS.)	7. Unit Agreement Name	777,
OIL GAS WELL	OTHER- Water Injection k	<b>ie</b> 11	Jalmat Field Yates Sa	hra
2. Name of Operator			8. Farm or Lease Name Un	
Gulf Oil Corporation				
3. Address of Operator			9. Well No.	
Box 670, Hobbs, New	Mexico 88249		114	
4. Location of Well	7090 a41	2/50	10. Field and Pool, or Wildcat	
UNIT LETTER,	1980 FEET FROM THE South	LINE AND FEET F	FOM Jalmat	~~
East	11 22_5	2E_F		////
THELINE, SEC	TION TOWNSHIP	RANGE JJ-B NM	PM. (	////
mmmmmm	15. Elevation (Show whether I	OF, RT, GR, etc.)	12. County	111;
	3612'		Lei	////
16. Check	Appropriate Box To Indicate Na			777
	INTENTION TO:			
1101102 01	HATERTION TO.	30832002	INT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	,
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	Too Mile AbansenMen	· L
		OTHER		_
OTHER		4 - A 44 A	•	
17 Degoribe Descoud of Completed	Operations (Clearly state all pertinent details	Acidized		
4064 PB. Pumped 500 gains Resumed injecting was	llons of 15% HCL acid down	tubing. Flushed int	o formation with water.	
18. I hereby certify that the information ORIGINAL STREET C. D. BO		my knowledge and belief.  Froduction Manager	_{DATE} <b>Karch 24, 1969</b>	
APPROVED BY	This 1919	FRYISOR DISTRICT #	DATE	
CONDITIONS OF APPROVAL, IF AN			DATE	
TIME TO A PER NOVAL, IF AN	·· /			
V				