

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, P.O. BOX 474, MIDLAND, TEXAS
(Address)

LEASE HALL STATE "F" WELL NO. 7 UNIT J S 11 T 22-S R 35-E
DATE WORK PERFORMED SEE BELOW POOL UNDESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Drilled 7 7/8" Hole to T.D. 4076' 3-30-1958.
2. Ran 128 jts 5 1/2" OD, 11,000', J-55, 8 rd. ST&C Casing 4088.82' Set at 4076' and cemented with 976 cu. ft of 40% Diocel D Slurry with 4% Ca Cl followed with 100 sacks neat cement and 500 gallons of B-J Latex Cement. Plumped plug to 4023 with 1450 lbs pressure. Job comp. at 7:20 PM 3-31-1958. W.O.C. 24 hours.
3. Ran Temperature survey 8 hours after cementing and found top of cement at 1100'. 4-1-1958.
4. Ran bit on 2"EUE tubing and drilled float collar and cement to 4064' PED. B-J Tested casing with 3000 lbs for 30 minutes-held ok. 4-2-1958.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____
Witnessed by _____

OIL CONSERVATION COMMISSION

Name _____

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position _____

Company _____

German B. French
Dist. Clerk

The British American Oil Prod. Co.